



17 February 2011



Q4 2010 results

Disclaimer

All statements in this presentation other than statements of historical fact are forward-looking statements, which are subject to a number of risks, uncertainties, and assumptions that are difficult to predict and are based upon assumptions as to future events that may not prove accurate. Certain such forward-looking statements can be identified by the use of forward-looking terminology such as “believe”, “may”, “will”, “should”, “would be”, “expect” or “anticipate” or similar expressions, or the negative thereof, or other variations thereof, or comparable terminology, or by discussions of strategy, plans or intentions. Should one or more of these risks or uncertainties materialise, or should underlying assumptions prove incorrect, actual results may vary materially from those described in this presentation as anticipated, believed or expected. Prosafe does not intend, and does not assume any obligation to update any industry information or forward-looking statements set forth in this presentation to reflect subsequent events or circumstances.

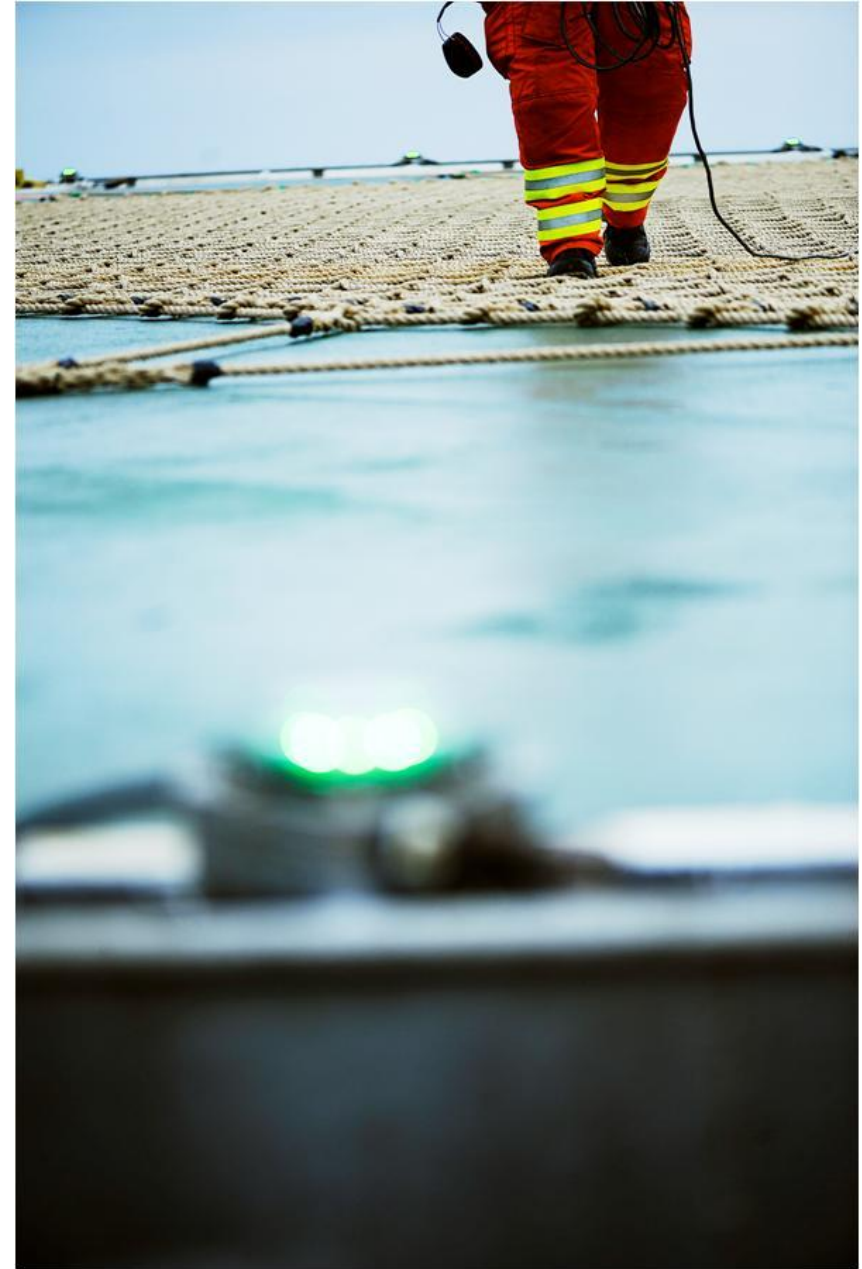
Agenda

- ➡ n The quarter in brief
 - n Financial results
 - n Operations
 - n Outlook
 - n Summary
 - n Attachments



The fourth quarter in brief

- n Rig utilisation rate of 61 per cent
- n Sale of PROD/BWO shares
- n Letter of Intent for a three-year period for operations in Brazil for Petrobras



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Income statement

(Unaudited figures in USD million)	Q4 10	Q3 10	Q4 09	2010	2009
Operating revenues	75.3	140.4	106.7	442.4	397.9
Operating expenses	(41.4)	(41.7)	(34.6)	(159.3)	(123.6)
EBITDA	33.9	98.7	72.1	283.1	274.3
Depreciation	(15.5)	(15.7)	(14.9)	(62.0)	(55.7)
Operating profit	18.4	83.0	57.2	221.1	218.6
Interest income	0.1	0.1	0.1	0.3	0.4
Interest expenses	(10.5)	(10.8)	(11.6)	(42.9)	(44.8)
Other financial items	22.2	4.3	(53.5)	23.7	(33.3)
Net financial items	11.8	(6.4)	(65.0)	(18.9)	(77.7)
Profit before taxes	30.2	76.6	(7.8)	202.2	140.9
Taxes	(0.2)	(4.6)	(0.7)	(3.7)	(13.7)
Net profit	30.0	72.0	(8.5)	198.5	127.2
Earnings per share	0.13	0.32	(0.04)	0.89	0.57
Diluted earnings per share	0.13	0.32	(0.04)	0.89	0.57

Operating revenues

(USD million)	Q4 10	Q3 10	Q4 09	2010	2009
Charter income	65.5	125.4	92.8	397.1	368.5
Mob/demob income	1.9	1.9	0.6	6.5	4.0
Other income	7.9	13.1	13.3	38.8	25.4
Total	75.3	140.4	106.7	442.4	397.9

Balance sheet

(Unaudited figures in USD million)	31.12.10	30.09.10	31.12.09
Goodwill	226.7	226.7	226.7
Rigs	898.8	891.4	913.5
Other non-current assets	4.5	4.4	4.9
Total non-current assets	1 130.0	1 122.5	1 145.1
Cash and deposits	98.3	108.8	88.5
Assets held for sale	0.0	64.8	54.7
Other current assets	38.1	93.6	67.2
Total current assets	136.4	267.2	210.4
Total assets	1 266.4	1 389.7	1 355.5
Share capital	63.9	63.9	63.9
Other equity	346.4	336.4	200.0
Total equity	410.3	400.3	263.9
Interest-free long-term liabilities	77.5	114.3	100.4
Interest-bearing long-term debt	705.4	815.6	876.6
Total long-term liabilities	782.9	929.9	977.0
Other interest-free current liabilities	73.2	59.5	76.1
Current portion of long-term debt	0.0	0.0	38.5
Total current liabilities	73.2	59.5	114.6
Total equity and liabilities	1 266.4	1 389.7	1 355.5

Key figures

	Q4 10	Q3 10	Q4 09	2010	2009
Operating margin	24.4 %	59.1 %	53.6 %	50.0 %	54.9 %
Equity ratio	32.4 %	28.8 %	19.5 %	32.4 %	19.5 %
Return on equity	35.6 %	86.7 %	-15.0 %	58.9 %	87.3 %
Net interest bearing debt (USD million)	607.1	706.8	826.6	607.1	826.6
Number of shares (1 000)	229 937	229 937	229 937	229 937	229 937
Average no. of outstanding shares (1 000)	222 942	222 942	222 942	222 942	222 935
USD/NOK exchange rate at end of period	5.86	5.84	5.78	5.86	5.78
Share price (NOK)	46.40	36.22	36.85	46.40	36.85
Share price (USD)	7.92	6.20	6.38	7.92	6.38
Market capitalisation (NOK million)	10 669	8 328	8 473	10 669	8 473
Market capitalisation (USD million)	1 821	1 427	1 466	1 821	1 466

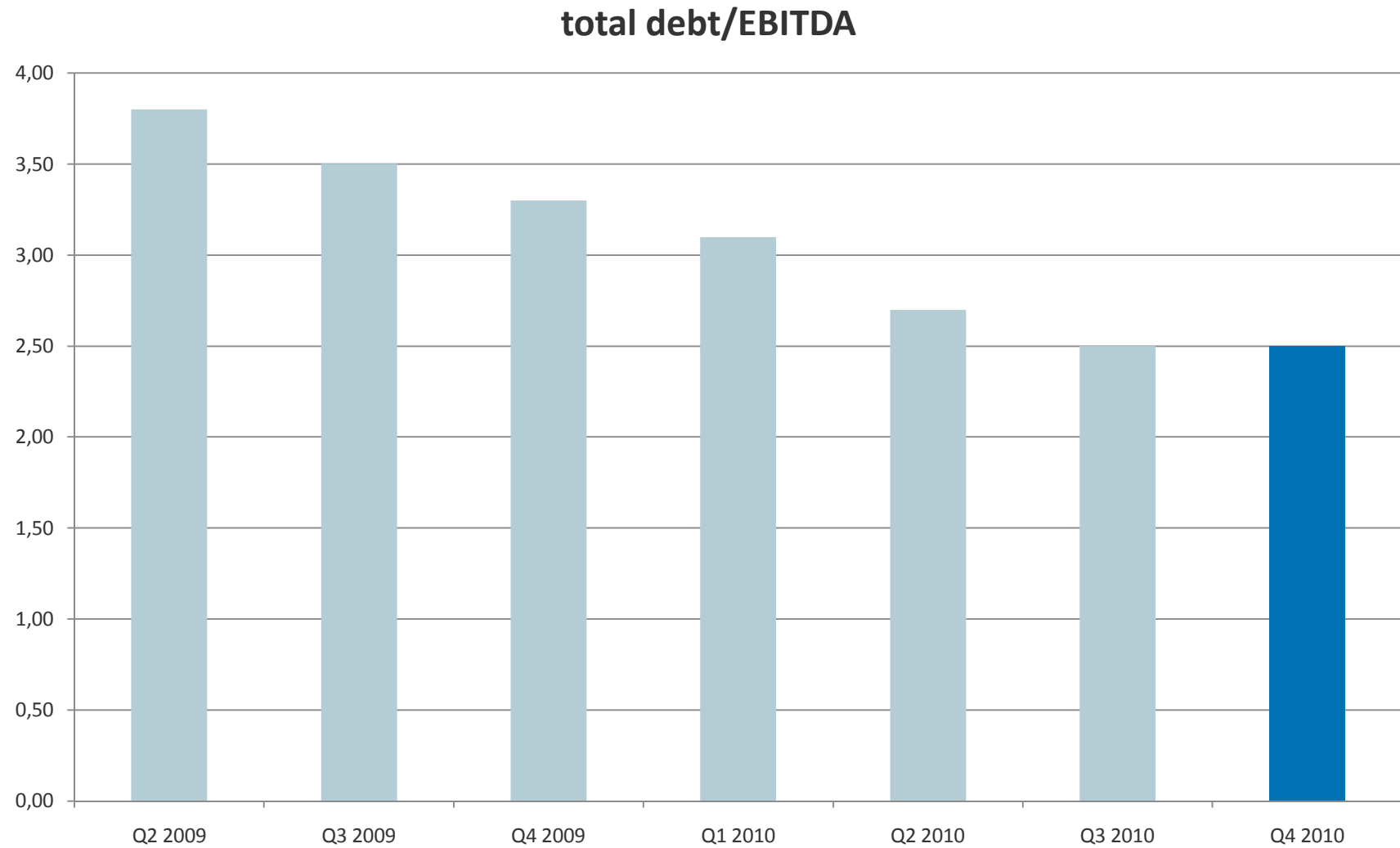
Shareholders

SHAREHOLDERS AS AT 03.02.2011

		% share
Folketrygdfondet	17 095 735	7,43 %
Pareto	14 333 458	6,23 %
Goldman Sachs (nom.)	11 163 157	4,85 %
State Street Bank & Trust (nom.)	10 384 570	4,52 %
KAS Depositary Trust (nom.)	10 096 948	4,39 %
Brown Brothers Harriman	8 155 179	3,55 %
Clearstream Banking (nom.)	7 234 513	3,15 %
JP Morgan Chase Bank (nom.)	7 119 243	3,10 %
Prosafe SE	6 988 031	3,04 %
JP Morgan Chase Bank (nom.)	5 929 043	2,58 %
Total 10 largest	98 499 877	42,84 %

Total no. of shares: 229 936 790

Robust financial position



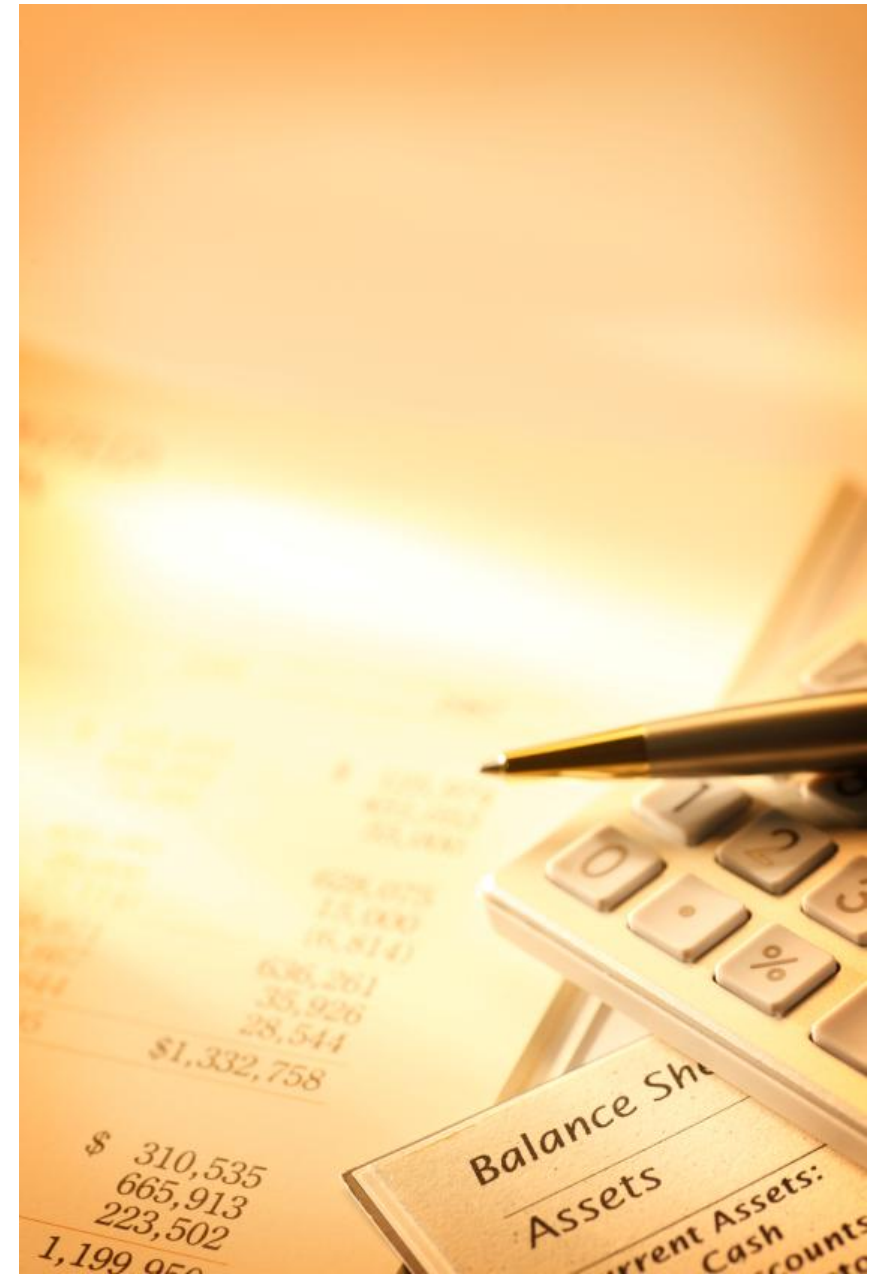
New bond issue

- n NOK 500 million unsecured bond
 - q Maturity 25 February 2016
 - q Credit margin 3.5%
- n Refinancing of PRS03 (USD 50 million bond with maturity March 2012)
- n Bought back USD 46.4 million in PRS03



Dividend

- n Long-term dividend policy targeting 40-50% of net profit paid tri-annually the following year
- n Total dividend paid in 2010 was 0.285 USD per share (50% payout)
- n Anticipate dividend announcements in connection with the releases of Q1, Q2 and Q3 results



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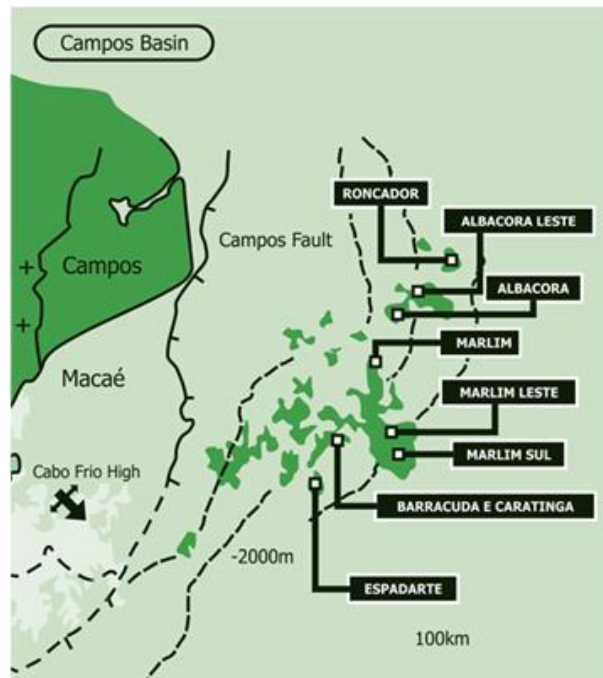
Safe Caledonia refurbishment

- § Hull maintenance and topside refurbishment
- § Safe Caledonia will be refurbished with 450 beds, 1 & 2 bed cabins (417 beds in new blocks)
- § 20 years life extension
- § Shipyard stay planned for 1st half of 2012



Operations in Brazil

- n Three-year contract for Safe Concordia to perform safety and maintenance support services
- n New office in Rio de Janeiro (marketing)
- n New office in Macae (operations)



Operations in Brazil

- n The units to be attended by Safe Concordia are primarily turret moored FPSOs in the Campos basin
- n The first project is planned to be a turret moored FPSO and will be the first time a DP vessel has been gangway connected to a turret moored FPSO

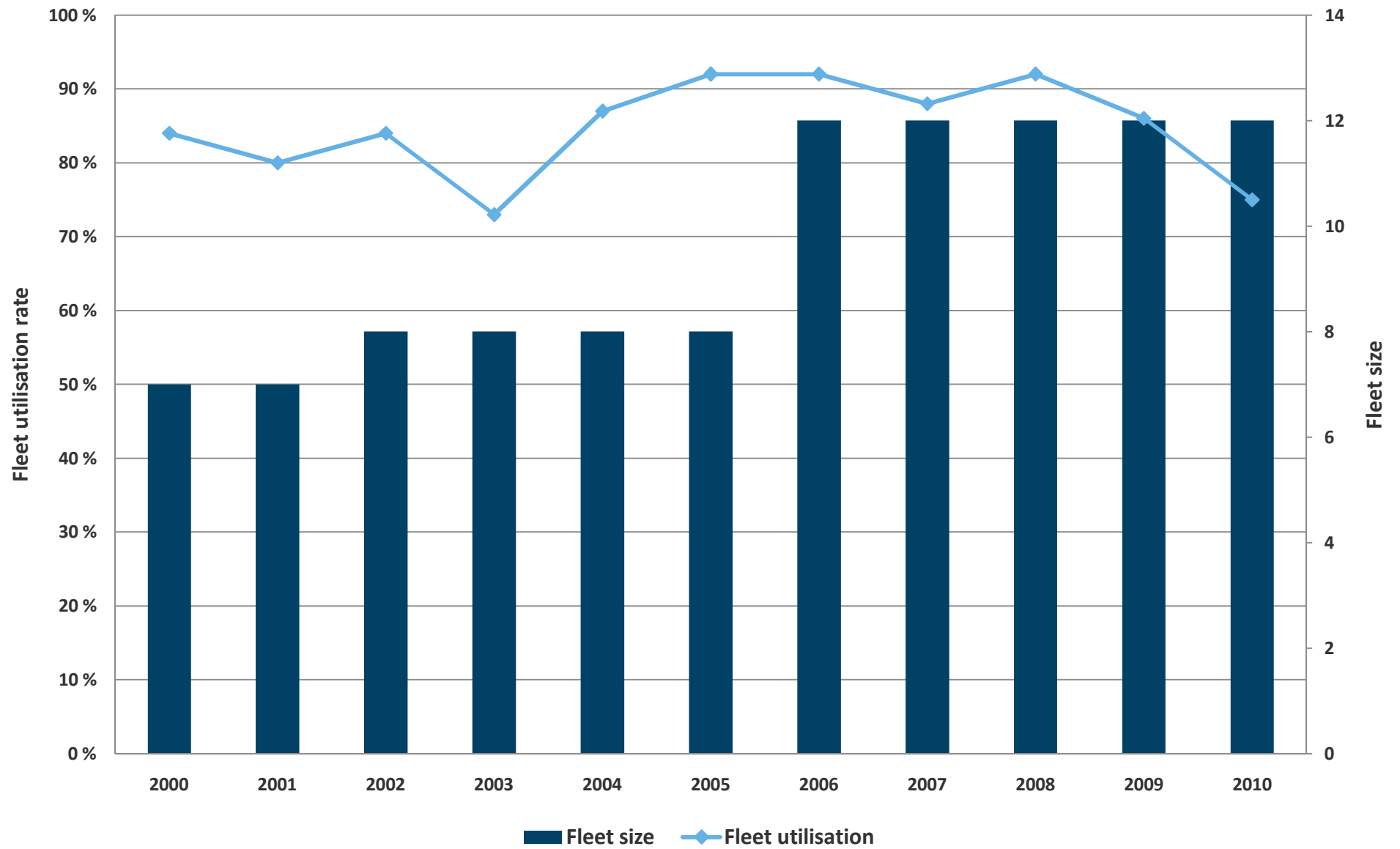


Recent contracts

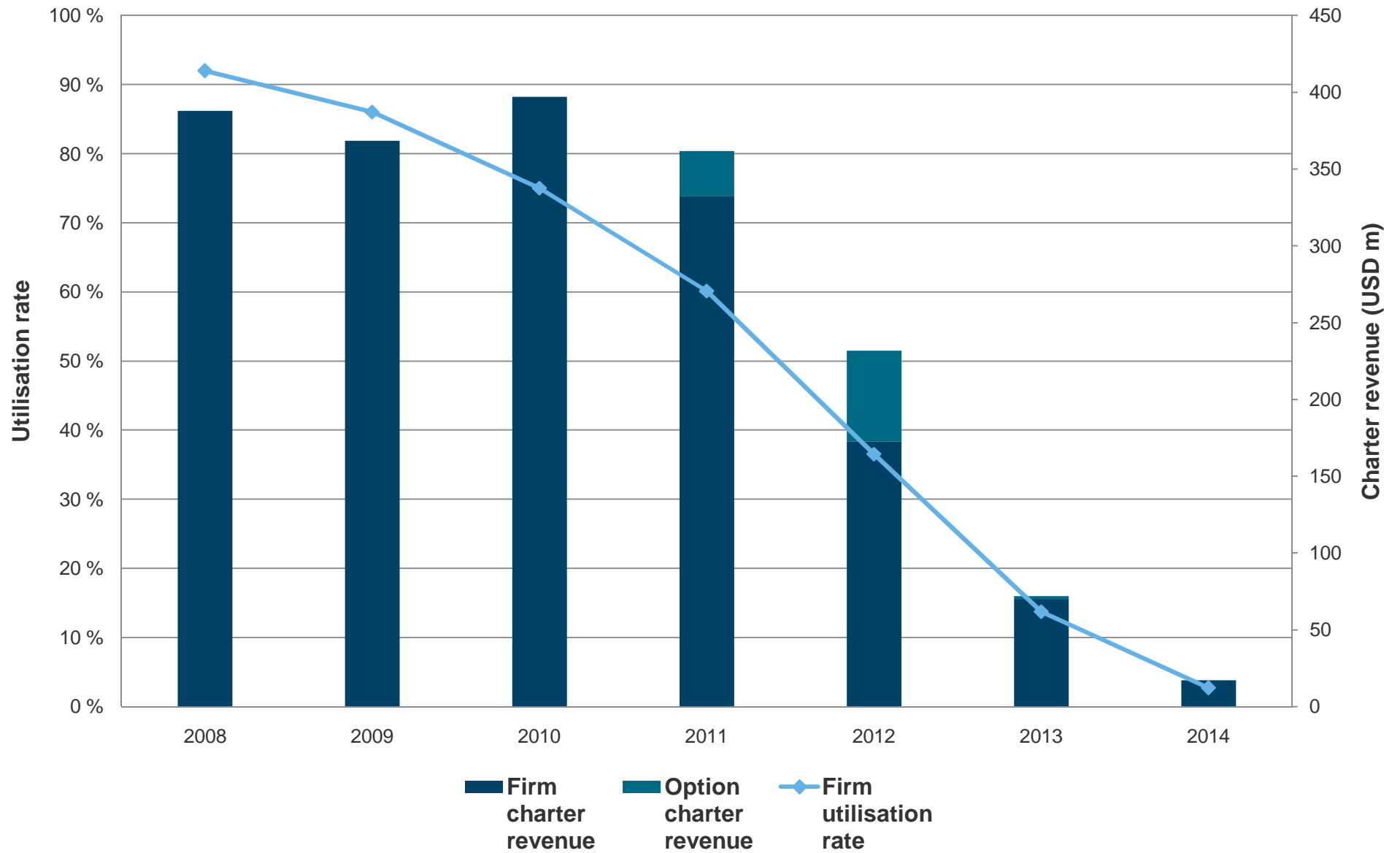
- n Lol for Safe Scandinavia for UK North Sea in 2012
- n Contract extension with BP at Valhall field for Regalia and Safe Scandinavia, firm contract until beginning of 2012



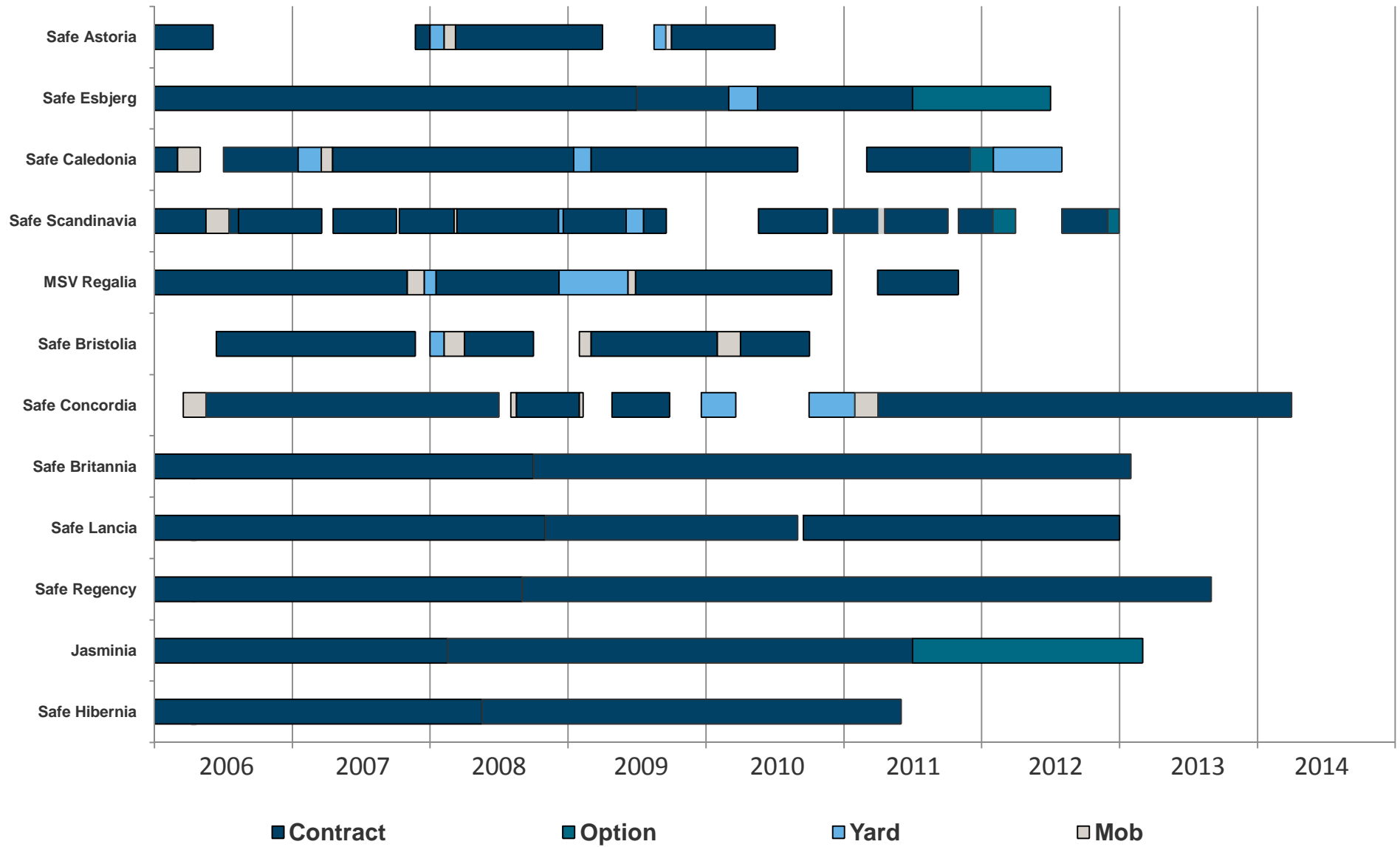
Fleet size and utilisation



Utilisation rate and charter revenue



Contract status



Agenda

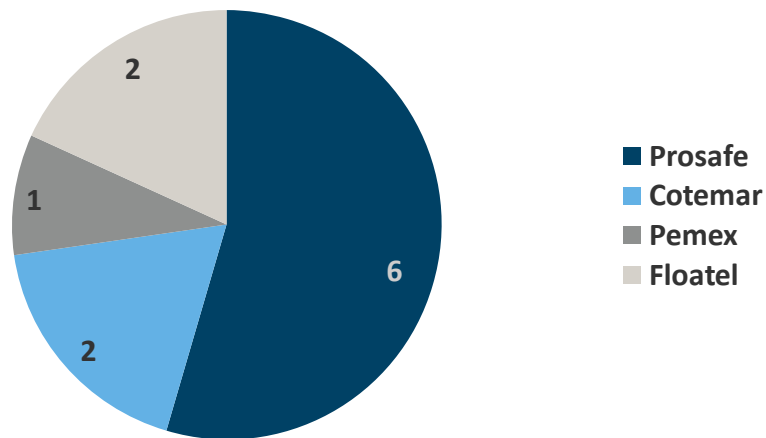
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Market outlook – supply

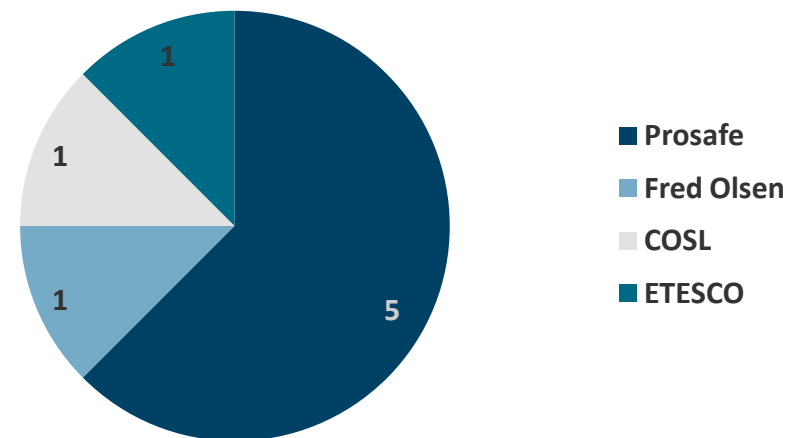
Dynamically positioned semi rigs

- Advanced units with high operational versatility:
 - All water depths, any seabed infrastructure
 - Against fixed installations and most floaters like FPSOs, Semis and Spars



Anchored semi rigs

- Primary strengths:
 - Shallow to medium water depths
 - Fixed installations
 - Some floaters, e.g. TLPs



Market outlook – demand

UK and Norwegian North Sea

- Drivers: Maintenance, modifications, IOR projects and tie-ins of satellite fields to existing installations
- The demand outlook for accommodation rigs appears to be positive



Market demand

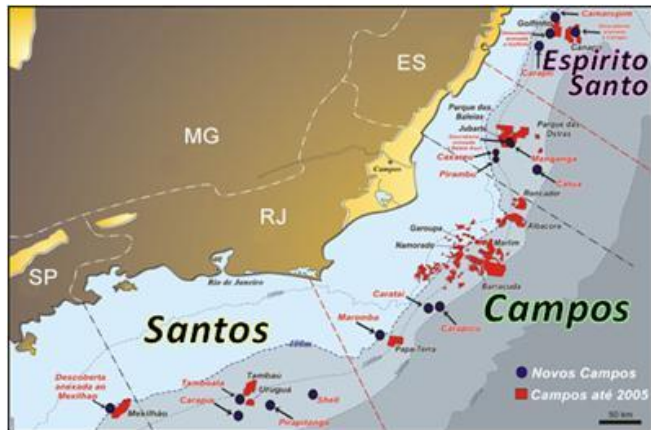
Mexico

- Drivers:
 - q Construction support
 - q Maintenance support
 - q Hotel/catering/ logistical support
- Currently five of our rigs are operating in Mexico
- The demand for accommodation rigs in Mexico appears to be stable going forward



Market demand

Brazil



Fixed installation



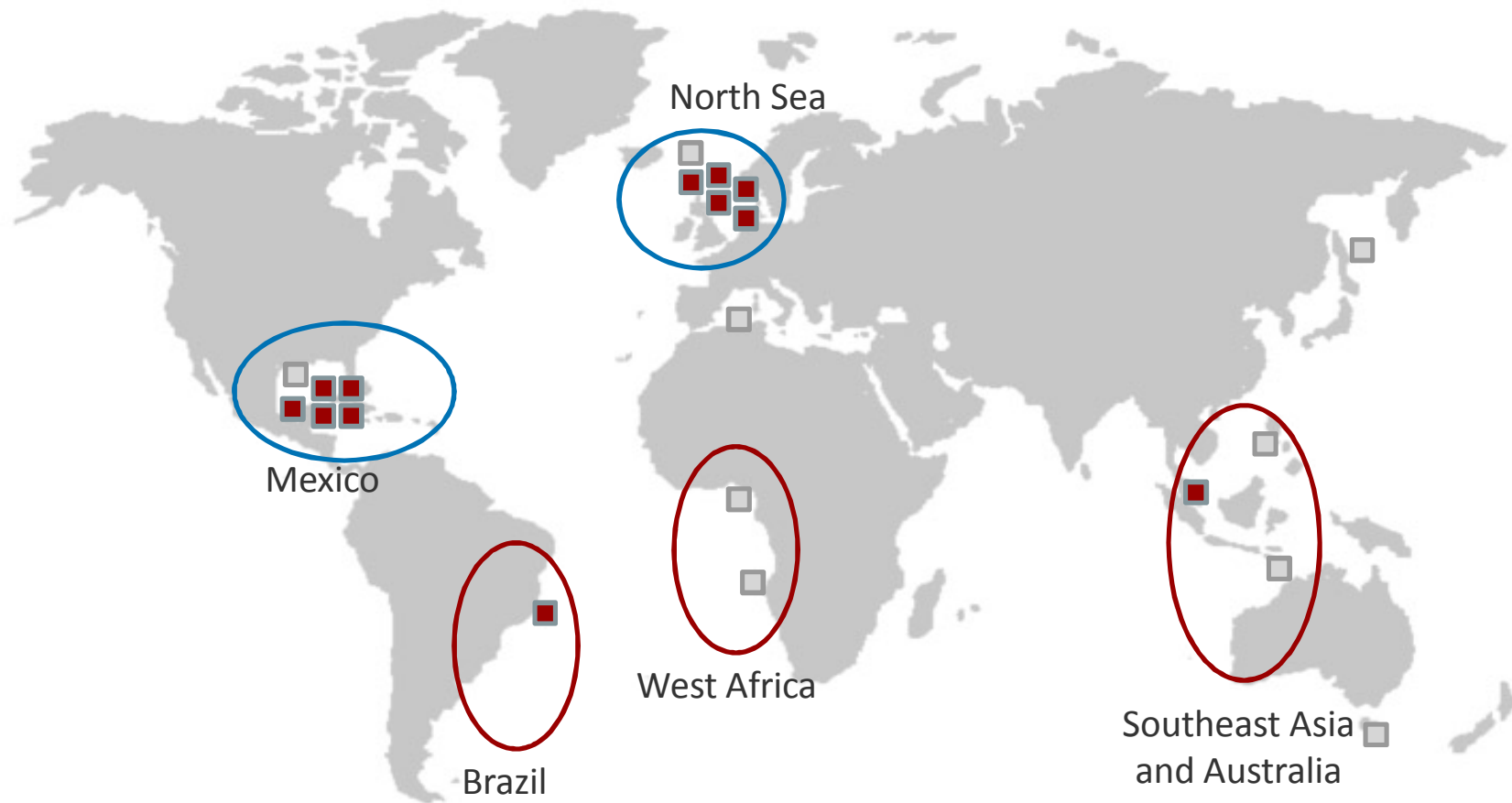
Semi-submersible



FPSO

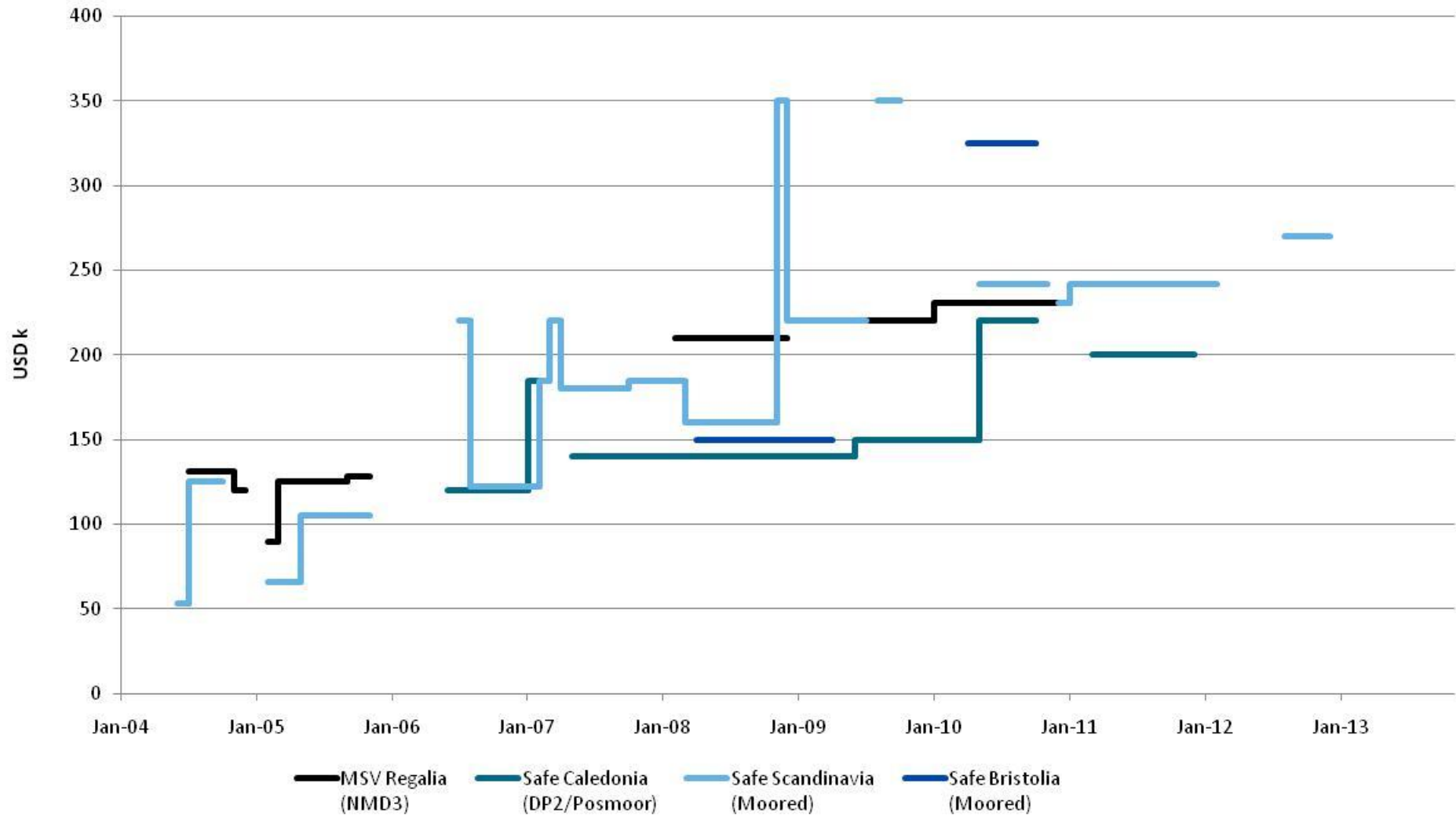
Market demand

Emerging markets

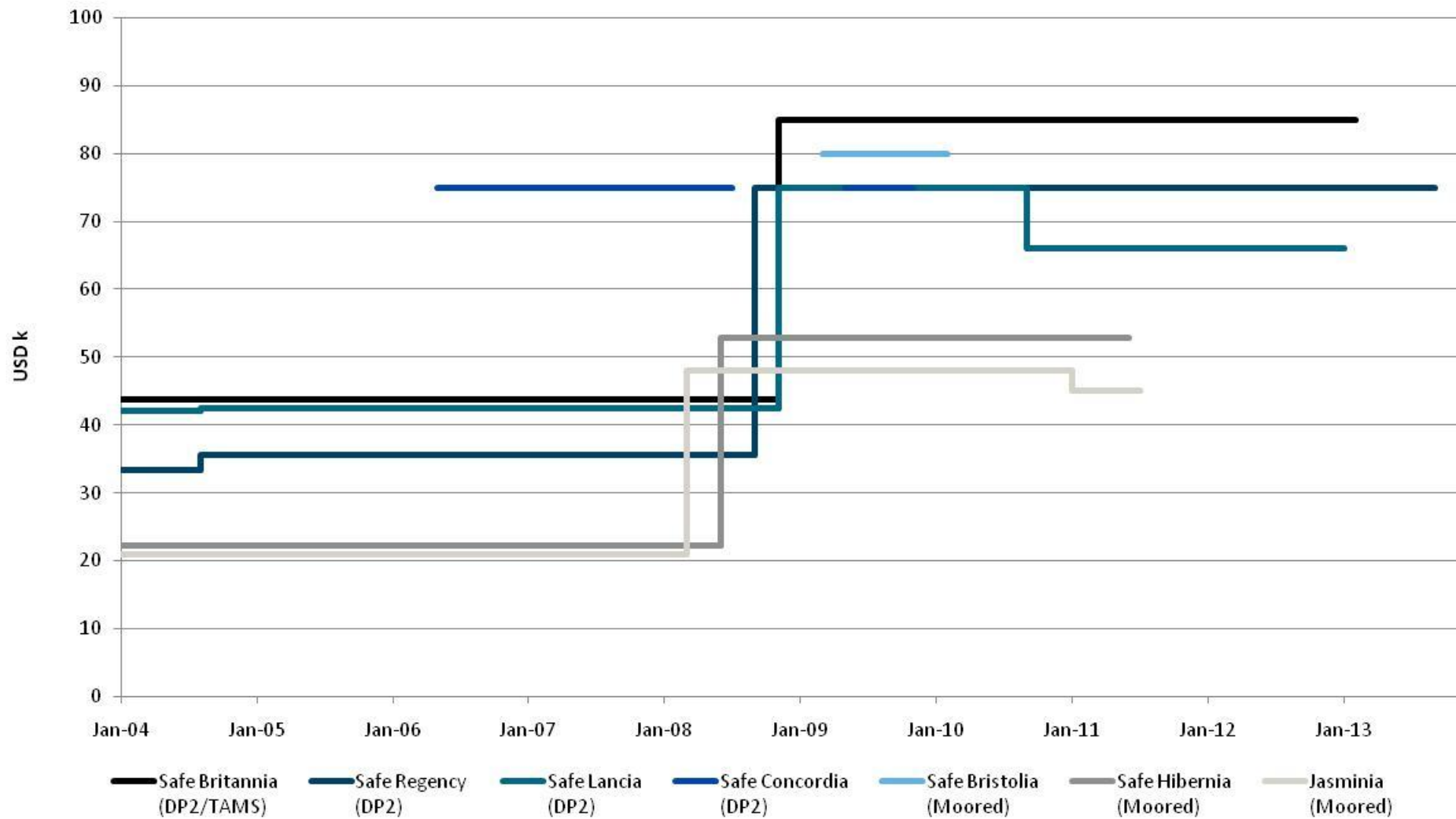


■ Current location ■ Previous operations ■ Mature regions ■ Emerging markets / potential growth regions

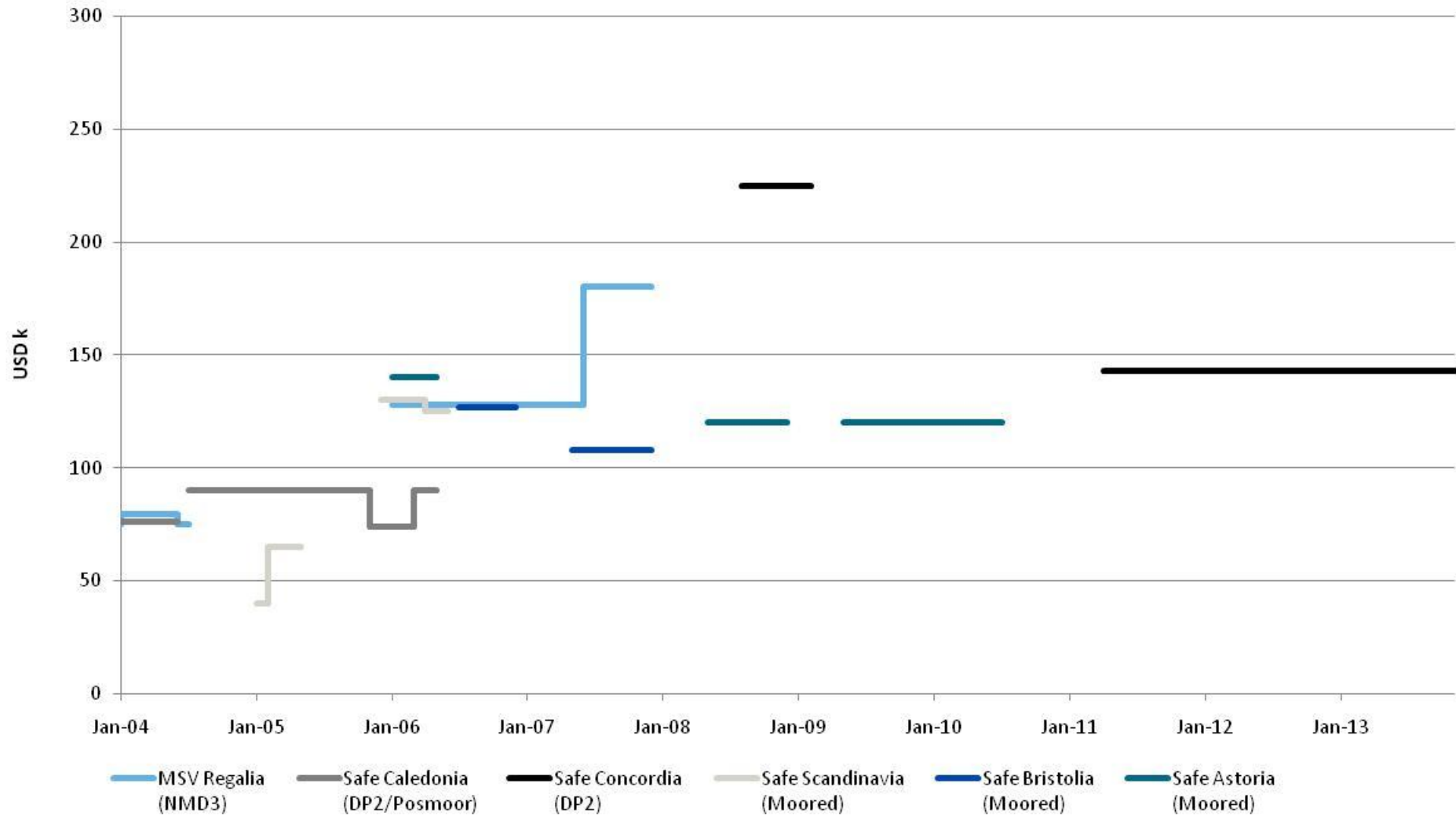
North Sea dayrates (time charter)



Gulf of Mexico dayrates (bareboat)



Rest of World dayrates (time charter)



Summary

- n Good market outlook
- n Leading market position
- n High quality and versatile rig fleet
- n Robust financial position



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Debt as of end Q4 2010

n Credit facility

- q Credit facility was initially drawn in May 2008 at USD 1.1 billion
- q Maturity of seven years
- q The applicable margin on the credit facility will vary in the range from 0.65% to 0.95% per annum depending on the leverage ratio
- q Current credit margin 0.75% above USD 3m LIBOR
- q The availability under the credit facility will be reduced semi-annually with USD 70 million. In Nov 2010 the credit facility was reduced to USD 750 million
- q As of end of December 2010, USD 570 million was drawn on the credit facility, meaning that USD 180 million was available as undrawn facilities

n USD 50 million bond loan – maturing March 2012

n NOK 500 million bond loan – maturing October 2013

Debt as of end Q4 2010

- n Total interest-bearing debt USD 705.4million:
 - q Credit facility: USD 570 million (long-term)
 - q Bond loan: USD 50 million (long-term)
 - q Bond loan: NOK 500 million (USD 85.4 mill) (long-term)

Financial covenants as of end Q4 2010

- n Financial covenants in the credit facility:
 - q Minimum cash of USD 65 million in the group
 - q Maximum leverage ratio of 4.5
 - q Minimum value adjusted equity ratio of 35 per cent
 - q Market value vessels/total commitments above 150 per cent
 - q Working capital (incl. unutilised credit lines with maturity in excess of 12 months and excluding short-term portion of long-term debt) larger than zero
 - q Maximum 50% of net profit paid in dividend the following year

- n Prosafe has during Q4 2010 been in compliance with all financial covenants

Rig name	Location	Client name	Type of contract	Firm contract	Option	Dayrate
Current contract						
MSV Regalia						
	Norwegian North Sea, Valhall	BP	Time charter	Jul 11 - Oct 11		USD 242 500
	Norwegian North Sea, Valhall	BP	Time charter	March 11 - Jul 11		USD 242 000
	Norwegian North Sea, Valhall	BP	Time charter	Jan 10 - Nov 10		USD 231 000
				Jul 09 - Jan 10		USD 220 000
	Yard/mobilisation			Dec 08 - Jul 09		
	UK North Sea, MCP-01	Aker Kværner	Time charter	Feb 08 - Dec 08		USD 210 000
	West Africa, Girassol	Total	Time charter	Dec 05 - Oct 07		USD 128 000 - 180 000
Safe Astoria						
	Philippines, Malampaya	Shell	Time charter	Oct 09 - Jun 10		USD 120 000
	Kemaman yard, Malaysia			Sept 09		SEIC contract convenience terminated 9 Feb 09, 85% of day rate
	Sakhalin Island, Russia	SEIC	Time charter	Dec 07 - Mar 09		USD 120 000, standby during winter months USD 60 000
Safe Bristolia						
	UK North Sea, Buzzard	Nexen	Time charter	Apr 10 - Sep 10		USD 325 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Mar 09 - Jan 10		USD 80 000
	UK North Sea	ConocoPhillips	Time charter	Apr 08 - Sep 08		USD 150 000
						(+ mob and demob fee)
Safe Scandinavia						
	UK North Sea	Undisclosed client	Time charter	August 12 - Nov 12	Dec 12	USD 270 000
	Norwegian North Sea, Valhall	BP	Time charter	Oct 11 - Jan 12	Mar 12	USD 242 500
	Norwegian North Sea, Snorre A	StatoilHydro	Time charter	Apr 11 - Sep 11		USD 242 000
	Norwegian North Sea, Valhall	BP	Time charter	Nov 10 - March 11		USD 231 000/242 000
	Norwegian North Sea, Snorre A	StatoilHydro	Time charter	May 10 - Oct 10		USD 242 000
	UK North Sea	Shell	Time charter	Jul 09 - Sep 09 (65 days)		USD 350 000
	Yard/mobilisation			6 - 7 weeks in June/July 09		
	Norwegian North Sea, Valhall	BP	Time charter	Dec 08 - Jun 09		USD 220 000
	Yard			2 weeks in Dec 08		
	Norwegian North Sea, Sleipner	StatoilHydro	Time charter	Mar 08 - Nov 08		USD 160 000, from 1 - 26 Nov: USD 350 000
	UK North Sea, Britannia	ConocoPhillips	Time charter	Oct 07 - Feb 08		USD 185 000
	Norwegian North Sea, Snorre A	StatoilHydro	Time charter	Apr 07 - Sep 07		USD 180 000



Safe Caledonia						
	UK North Sea	BG	Time charter	March 11 - Nov 11	Jan 12	USD 200 000
	UK North Sea, Dunbar Elgin	Total	Time charter	Jun 10 - Sep 10		USD 220 000
				Apr 09 - Jun 10		USD 150 000
				May 07 - Apr 09		USD 140 000
	Yard/mobilisation					1.5 mth yard stay in Q1 09
Safe Concordia						
	Brazil	Petrobras Lol	Time charter	Early Q2 11 - early Q2 14		USD 143 300 (average daily income, consisting of dayrate and other income over the contract period)
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 09 - Oct 09		USD 75 000
	US, Tahiti spar	ChevronTexaco	Time charter	Aug 08 - Jan 09		USD 225 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 06 - Jun 08		USD 75 000
Jasminia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Jan 11 - Jun 11	Feb 13	USD 45 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Feb 09 - Dec 10		USD 48 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Feb 08 - Feb 09		USD 48 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 03 - Feb 08		USD 21 000
Safe Hibernia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 08 - May 11		USD 53 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 03 - May 08		USD 22 000
Safe Lancia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Aug 10 - Dec 12		USD 66 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 08 - Aug 10		USD 75 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Apr 03 - Oct 08		USD 42 000
Safe Regency						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Sep 08 - Aug 13		USD 75 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Jul 03 - Aug 08		USD 36 000
Safe Britannia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 08 - Jan 13		USD 85 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 03 - Oct 08		USD 44 000
Safe Esbjerg						
	Denmark	Maersk	Time charter	Apr 10 - Jun 11	Jun 12	Euro 53 500
	Yard/mobilisation			Feb 10 - Apr 10		
	Denmark	Maersk	Time charter	Jun 09 - Feb 10		Euro 63 000
	Denmark	Maersk	Time charter	Jun 05 - Jun 09		Euro 45 000
OPEX per day		Norwegian North Sea		UK North Sea		Other regions
	Dynamically positioned semi-subm. rigs	75 000 - 85 000		45 000 - 60 000		40 000 - 75 000
	Anchored semi-submersible rigs	55 000 - 65 000		35 000 - 55 000		25 000 - 45 000

Fleet overview



Name	MSV Regalia	Safe Scandinavia	Safe Caledonia
Geographical area	Harsh environment, NCS	Harsh environment, NCS	Harsh environment
Mooring system	DP	12 point chain winches	10 point wire winches
Station keeping	NMD3	Moored	DP2 / TAMS
No of beds	282	583	387
Deck area	3,250 m ²	400 m ²	900 m ²
Payload	1,000 – 2,000 t	1,000 t	700 t
Current contract			
Client	BP, from March 2011	BP	BG, from March 2011
Field	Valhall, NCS	Valhall, NCS	Armada, UK NS
Water depth	70m	70m	97m
Type of installation	Steel platform	Steel platform	Steel jacket

Fleet overview



Name

Safe Astoria

Safe Bristolia

Safe Esbjerg

Geographical area

Moderately harsh env.

Moderately harsh env.

Harsh environment

Mooring system

8 point wire winches

8 point wire winches

4 point wire winches

Station keeping

Moored

Moored

Jack-up

No of beds

245

587 (UK: 316)

139

Deck area

620 m²

400 m²

750 m²

Payload

1,800 t

1,800 t

variable, max 725 t

Current contract

Client

Maersk

Field

Gorm and Tyra, Denmark

Water depth

40-50m

Type of installation

Jacket structure platform

Fleet overview



Name	Safe Britannia	Safe Lancia	Safe Hibernia
Geographical area	Harsh env.	Moderately harsh env.	Harsh environment
Mooring system	9 point wire winches	8 point chain winches	12 point wire winches
Station keeping	DP2 / TAMS	DP2	Moored
No of beds	812	600	500
Deck area	1,300 m ²	1,100 m ²	750 m ²
Payload	1,245 t (620 DP mode)	626 t	1,000 t
Current contract			
Client	Interpetroleum Services	Interpetroleum Services	Interpetroleum Services
Field	Cantarell, GoM	Cantarell, GoM	Cantarell, GoM
Water depth	40-50m	40-50m	40-50m
Type of installation	Jacket structure platform	Jacket structure platform	Jacket structure platform

Fleet overview



Name	Safe Regency	Safe Concordia	Jasminia
Geographical area	Harsh environment	Benign environment	Benign environment
Mooring system	8 point wire winches	4 point wire winches	8 point wire winches
Station keeping	DP2	DP2	Moored
No of beds	771	390	535
Deck area	800 m ²	1,300 m ²	690 m ²
Payload	550 t	1,400 t	640 t
Current contract			
Client	Interpetroleum Services	Petrobras, from early Q2 11	Interpetroleum Services
Field	Cantarell, GoM	Campos basin, Brazil	Cantarell, GoM
Water depth	40-50m		40-50m
Type of installation	Jacket structure platform		Jacket structure platform

Financial calendar and IR contacts

Financial calendar

- n **25 May 2011** – Publication of first quarter 2011 results
- n **25 May 2011** – Annual General Meeting
- n **25 August 2011** – Publication of second quarter 2011 results
- n **2 November 2011** – Publication of third quarter 2011 results
- n **16 February 2012** - Publication of fourth quarter 2011 / preliminary 2011 results

IR contact

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