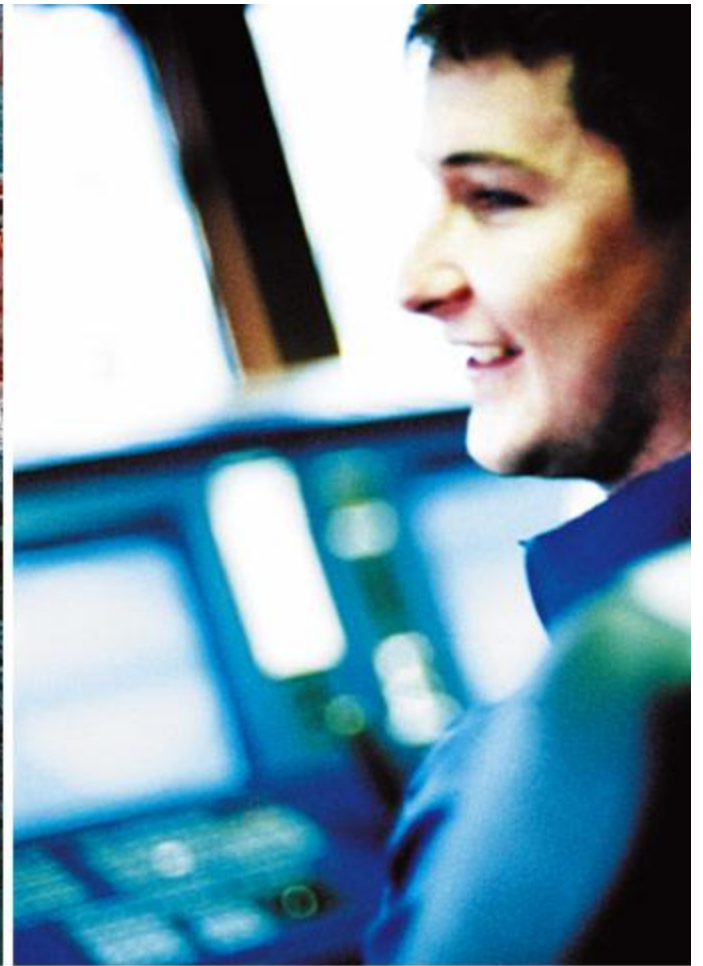




**Prosafe**



**Oslo, 12 February 2009**

**Q4 2008 results**

## Disclaimer

All statements in this presentation other than statements of historical fact are forward-looking statements, which are subject to a number of risks, uncertainties, and assumptions that are difficult to predict and are based upon assumptions as to future events that may not prove accurate. Certain such forward-looking statements can be identified by the use of forward-looking terminology such as “believe”, “may”, “will”, “should”, “would be”, “expect” or “anticipate” or similar expressions, or the negative thereof, or other variations thereof, or comparable terminology, or by discussions of strategy, plans or intentions. Should one or more of these risks or uncertainties materialise, or should underlying assumptions prove incorrect, actual results may vary materially from those described in this presentation as anticipated, believed or expected. Prosafe does not intend, and does not assume any obligation to update any industry information or forward-looking statements set forth in this presentation to reflect subsequent events or circumstances.

- ➔ ■ Highlights Q4 2008
- Financial results
  - Operations
  - Outlook
  - Summary
  - Attachments



## The quarter in brief

- Strong operational performance
- Robust financial position
- Rig utilisation rate of 88%
- Several contract awards
- Solid order backlog
- Good market outlook



Safe Caledonia at Dunbar

**Strong position in a stable accommodation market**

- Highlights Q4 2008
- ➔ ■ Financial results
- Operations
- Outlook
- Summary
- Attachments



# Income statement

(Unaudited figures in USD million)	Q4 08	Q3 08	Q4 07	YTD 2008	2007
Operating revenues	134.2	126.0	106.4	491.1	376.7
Operating expenses	(55.7)	(52.8)	(47.8)	(210.1)	(167.3)
<b>EBITDA</b>	<b>78.5</b>	<b>73.2</b>	<b>58.6</b>	<b>281.0</b>	<b>209.4</b>
Depreciation	(12.9)	(12.0)	(11.9)	(48.8)	(46.4)
<b>EBIT</b>	<b>65.6</b>	<b>61.2</b>	<b>46.7</b>	<b>232.2</b>	<b>163.0</b>
Interest income	0.8	0.8	1.5	4.0	5.6
Interest expenses	(13.6)	(11.8)	(17.3)	(57.1)	(58.8)
Other financial items	(26.6)	3.1	(15.1)	(23.7)	(13.9)
<b>Net financial items</b>	<b>(39.4)</b>	<b>(7.9)</b>	<b>(30.9)</b>	<b>(76.8)</b>	<b>(67.1)</b>
<b>Profit before taxes</b>	<b>26.2</b>	<b>53.3</b>	<b>15.8</b>	<b>155.4</b>	<b>95.9</b>
Taxes	6.6	6.1	0.2	9.4	(5.1)
<b>Net profit from continuing operations</b>	<b>32.8</b>	<b>59.4</b>	<b>16.0</b>	<b>164.8</b>	<b>90.8</b>
<b>Net profit from discount'd operations</b>	<b>0.0</b>	<b>0.0</b>	<b>19.4</b>	<b>38.0</b>	<b>52.9</b>
<b>Net profit</b>	<b>32.8</b>	<b>59.4</b>	<b>35.4</b>	<b>202.8</b>	<b>143.7</b>
<b>Earnings per share</b>	<b>0.15</b>	<b>0.26</b>	<b>0.15</b>	<b>0.88</b>	<b>0.63</b>
<b>EPS from continuing operations</b>	<b>0.15</b>	<b>0.26</b>	<b>0.07</b>	<b>0.72</b>	<b>0.40</b>

## Balance sheet

(Unaudited figures in USD million)	31.12.08	30.09.08	31.12.07
Goodwill	226.7	226.7	355.0
Rigs	828.4	800.0	749.6
Ships	0.0	0.0	926.5
Other non-current assets	3.8	3.4	304.6
<b>Total non-current assets</b>	<b>1 058.9</b>	<b>1 030.1</b>	<b>2 335.7</b>
Cash and deposits	115.6	116.3	162.0
Other current assets	139.4	157.9	126.3
<b>Total current assets</b>	<b>255.0</b>	<b>274.2</b>	<b>288.3</b>
<b>Total assets</b>	<b>1 313.9</b>	<b>1 304.3</b>	<b>2 624.0</b>
Share capital	63.9	63.9	63.9
Other equity	60.7	70.3	974.7
<b>Total equity</b>	<b>124.6</b>	<b>134.2</b>	<b>1 038.6</b>
Interest-free long-term liabilities	107.9	103.4	97.0
Interest-bearing long-term debt	958.7	970.6	1 184.1
<b>Total long-term liabilities</b>	<b>1 066.6</b>	<b>1 074.0</b>	<b>1 281.1</b>
Other interest-free current liabilities	122.7	96.1	137.3
Current portion of long-term debt	0.0	0.0	167.0
<b>Total current liabilities</b>	<b>122.7</b>	<b>96.1</b>	<b>304.3</b>
<b>Total equity and liabilities</b>	<b>1 313.9</b>	<b>1 304.3</b>	<b>2 624.0</b>

## Key figures

	<b>Q4 08</b>	<b>Q3 08</b>	<b>Q4 07</b>	<b>2008</b>	<b>2007</b>
Operating margin	48.9 %	48.6 %	43.9 %	47.3 %	43.3 %
Equity ratio	9.5 %	10.3 %	39.6 %	9.5 %	39.6 %
Return on equity	101.4 %	142.1 %	12.9 %	46.5 %	13.5 %
Net interest bearing debt	843.1	854.3	1 189.1	843.1	1 189.1



## Shareholders

<b>AS AT 02.02.2009</b>	<b>No. of shares</b>	<b>Ownership</b>
Folketrygdfondet	25 603 335	11.1 %
GMO	9 647 438	4.2 %
Brown Brothers Harriman	8 158 944	3.5 %
Pareto	7 834 650	3.4 %
Rasmussengruppen AS	7 023 500	3.1 %
Prosafe SE	7 001 705	3.0 %
Clearstream Banking (nom.)	6 261 554	2.7 %
State Street Bank & Trust (nom.)	5 602 242	2.4 %
RBC Dexia (nom.)	5 265 055	2.3 %
Bank of New York (nom.)	5 025 297	2.2 %
<b>Total 10 largest shareholders</b>	<b>87 423 720</b>	<b>38.0 %</b>

## Operating revenues Offshore Support Services

<u>(USD million)</u>	<b>2008</b>	<b>Q4 08</b>	<b>Q3 08</b>	<b>Q2 08</b>	<b>Q1 08</b>
Charter income	388.0	113.2	102.4	98.6	73.8
Mob/demob income	17.2	1.3	2.5	0.7	12.7
Other income	79.5	19.8	21.1	27.2	11.4
<b>Total</b>	<b>484.7</b>	<b>134.3</b>	<b>126.0</b>	<b>126.5</b>	<b>97.9</b>

## Tri-annual dividend

- § The board of directors will propose to the AGM on 14 May 2009 to amend the company's articles of association to allow for a tri-annual distribution of dividends
  - ú Better correlation between operating cash flow and dividend payments
- § Target 40-50% of net profit paid tri-annually the following year

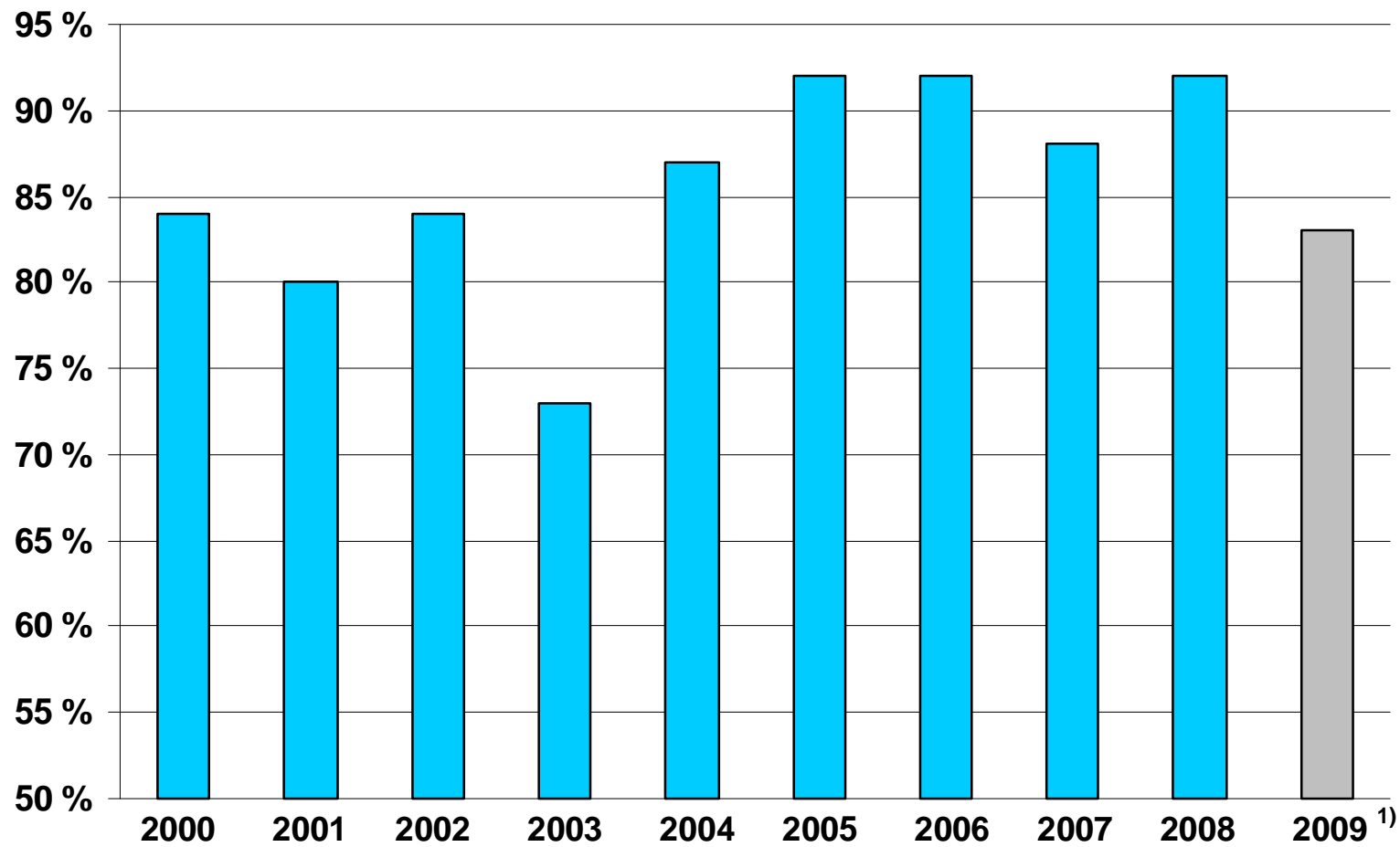
**Ensure competitive returns to shareholders**



- Highlights Q4 2008
- Financial results
- ■ Operations
- Outlook
- Summary
- Attachments

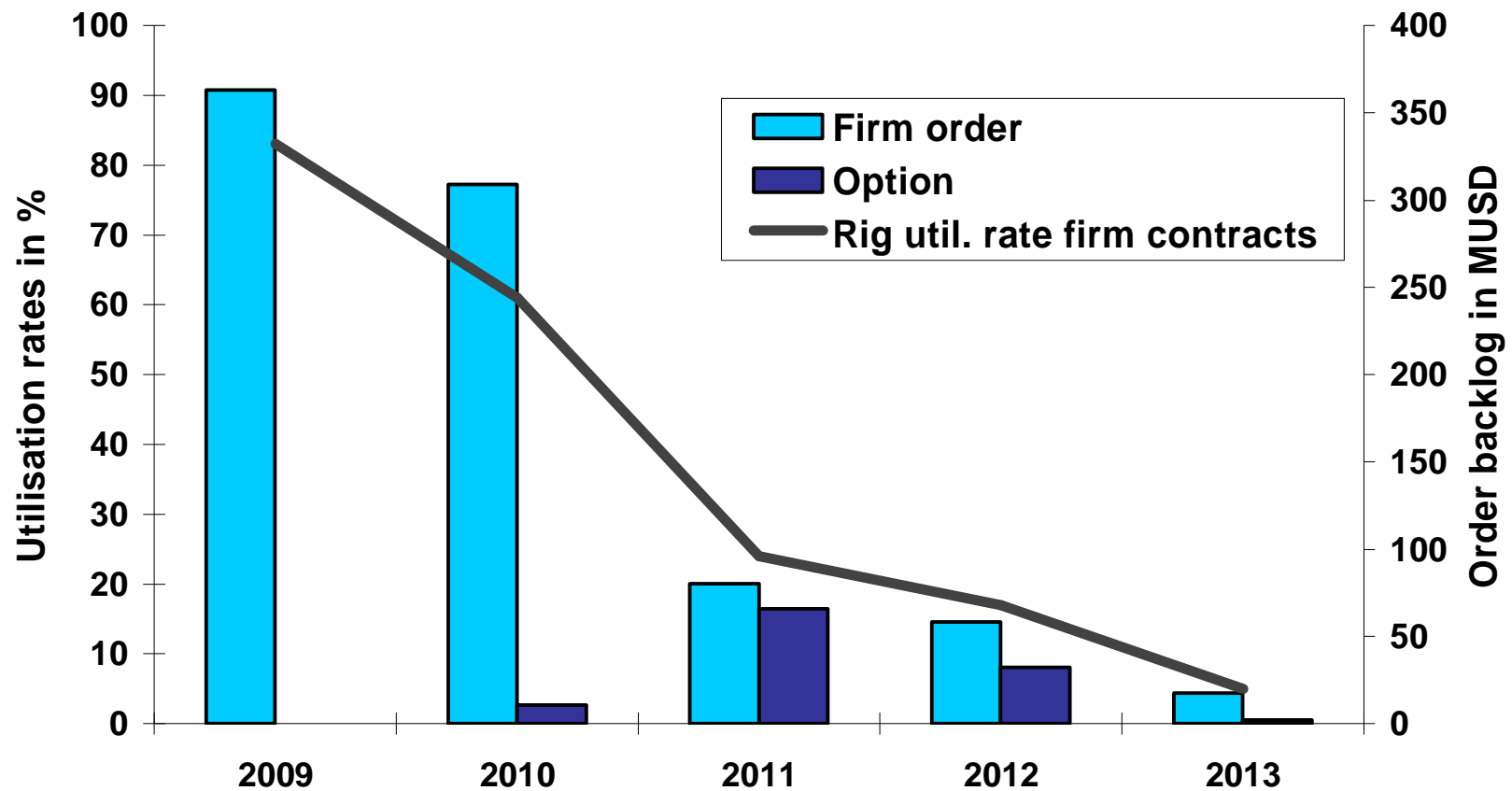


## Rig utilisation rate



<sup>1)</sup> Contracted as per January 2009

## Order backlog and rig utilisation rate (firm contracts)



## New contracts

- One-year bareboat contract for Safe Bristolia in the GoM
- Six-month option for Safe Esbjerg in Denmark
- 685-day extension of the bareboat contract of Jasminia in the GoM



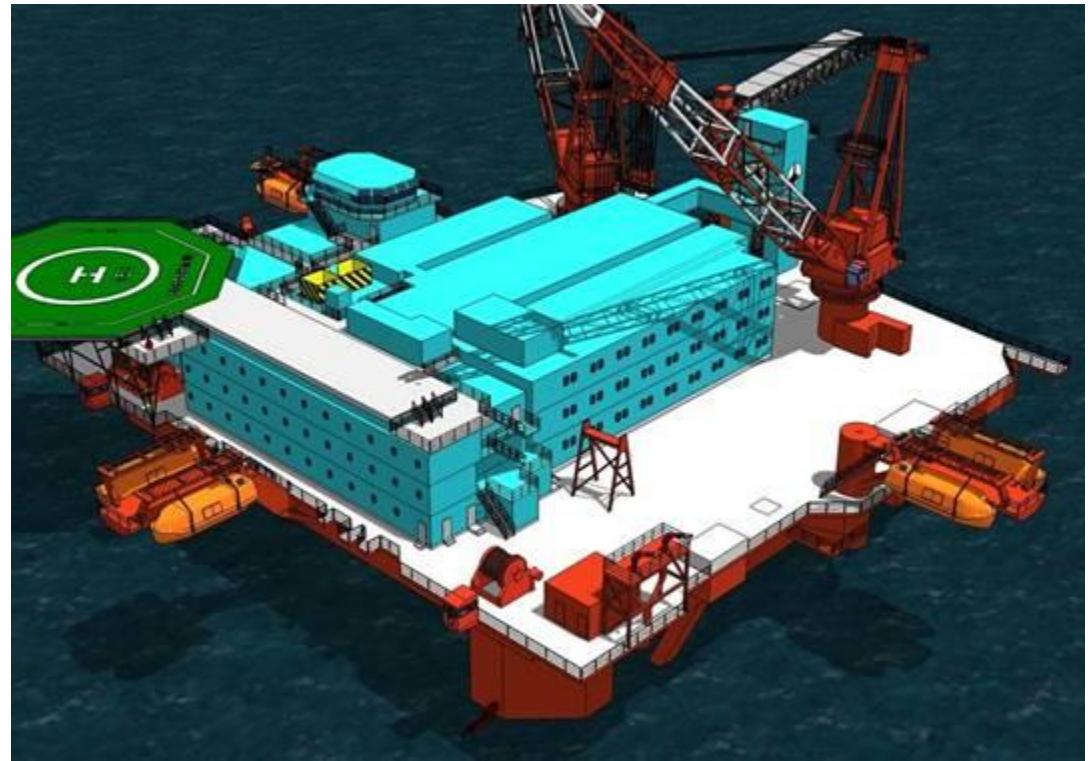
**Safe Bristolia**





## Refurbishment and life extension projects

- Refurbishment of MSV Regalia is progressing according to schedule
  - Will be completed in May 2009

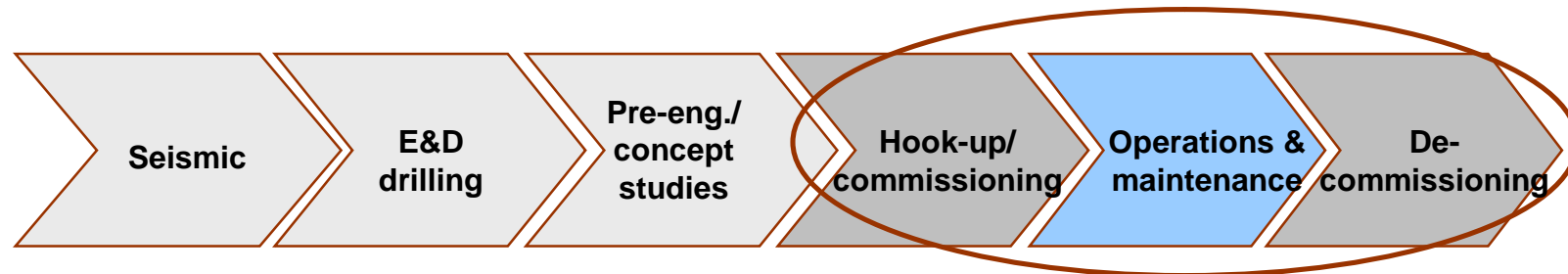


MSV Regalia

- Highlights Q4 2008
- Financial results
- Operations
- ➔ ■ Outlook
- Summary
- Attachments



## Robust to oil price fluctuations

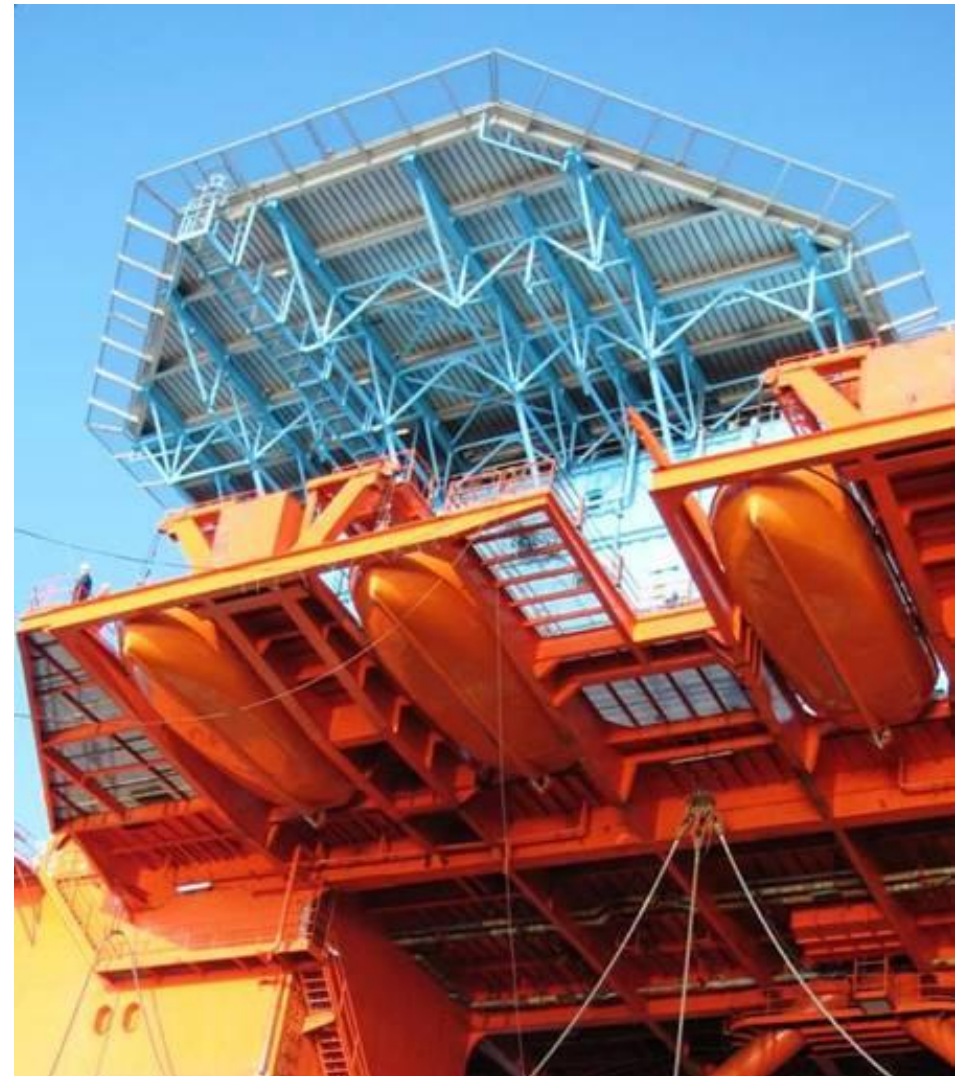


- Hook-up and commissioning of new installations
- Tie-in of satellite fields to existing installations
- Maintenance, upgrade and repair of existing installations (70-80% of our activities)
- Decommissioning
- Disaster recovery



## Market outlook

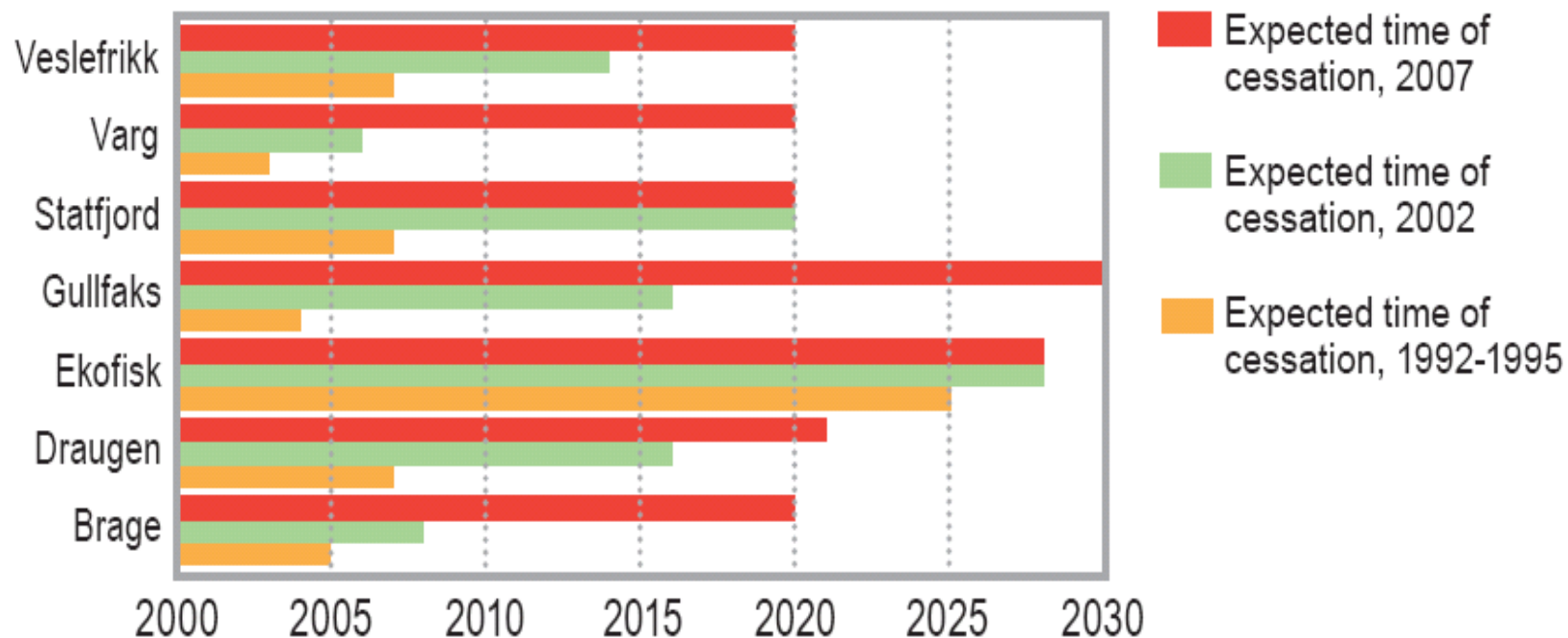
- Decline in total global E&P spending in 2009
  - However, majority of major and national oil companies indicate that they will maintain E&P spending levels in 2009
- Traditionally, larger part of investments will go to fields already in production



Safe Bristolia

## Market outlook – North Sea

### Extended lifetime for fields on the Norwegian Continental Shelf



## Market outlook - Mexico

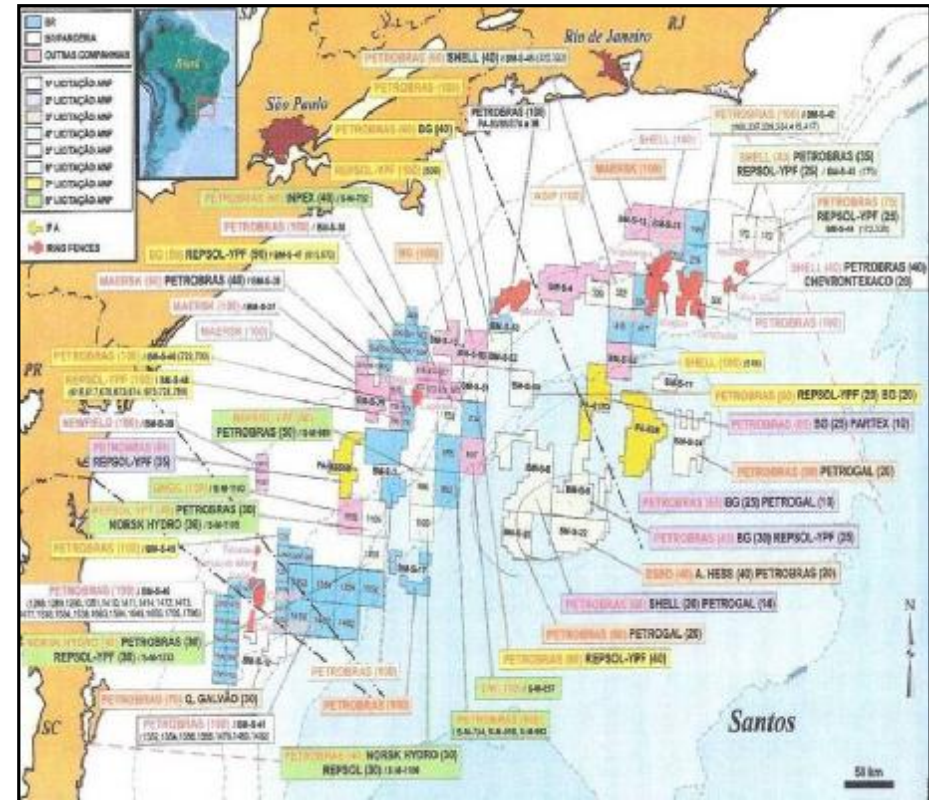
- Declining production
- Pemex will increase E&P spending in order to uphold and further enhance production



**Safe Britannia at Cantarell**

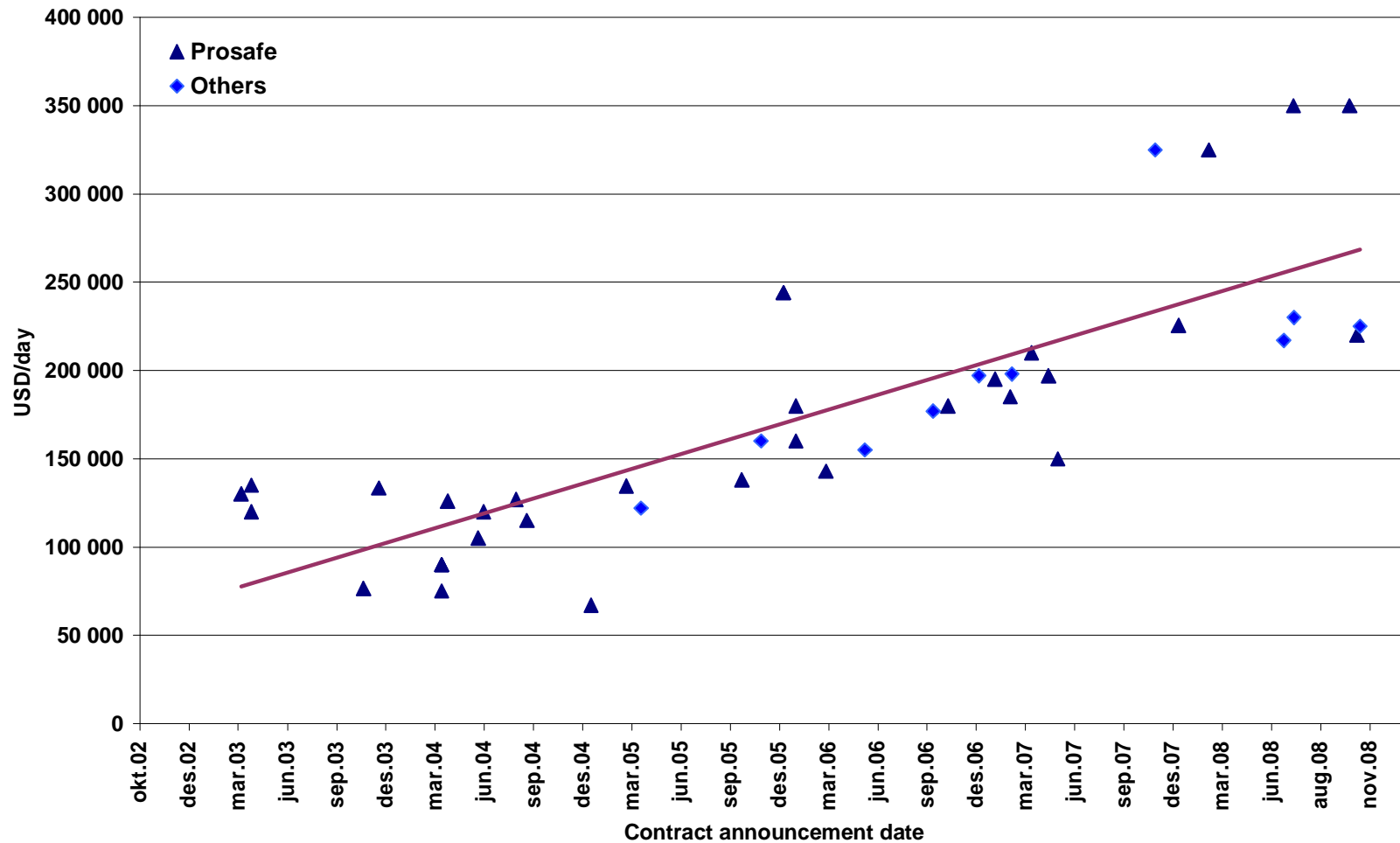
## Market outlook - Brazil

- An emerging market for accommodation services
- Mature fields far from shore
  - Upgrade and maintenance
  - Logistics hub
  - Hook-up and commissioning
  - Tie-in of satellite fields to existing installations



**Good long-term outlook for accommodation services**

# Day rates for rigs with North Sea capabilities



**Expect day rates to remain on a stable high level**



- Highlights Q4 2008
- Financial results
- Operations
- Outlook
- ➔ ■ Summary
- Attachments



## Main objectives going forward

- Secure contract for:
  - Safe Astoria and Safe Concordia in 2009
  - Safe Scandinavia in Q4 2009
- Cost-efficient and safe operations
- Manage financial position to facilitate capital return to shareholders and potential industrial consolidation



Safe Concordia

## Summary

- Good market outlook
- Leading market position
- Unique, versatile rig fleet
- Sound track record
- Robust financial position
- Solid order backlog



**Strong position in a stable accommodation market**

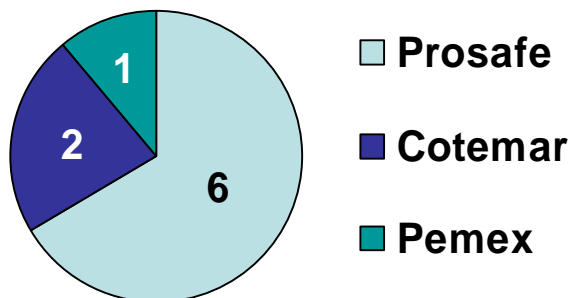
- Highlights Q4 2008
- Financial results
- Operations
- Outlook
- Summary
- ➔ ■ Attachments



# Competitor situation

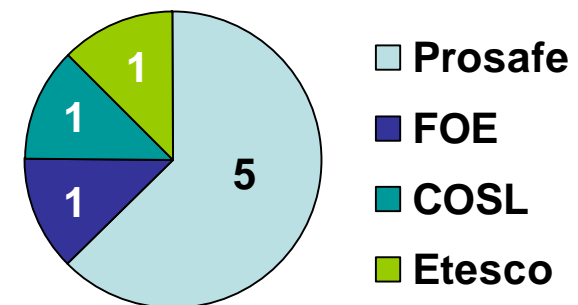
## Dynamically positioned semi rigs

- Advanced units with high operational versatility:
  - All water depths
  - Any seabed infrastructure
  - Against fixed installations and most floaters like FPSOs, Semis and Spars



## Anchored semi rigs

- Primary strengths:
  - Shallow to medium waterdepths
  - Fixed installations
  - Some floaters, e.g. TLPs



**High quality fleet with versatile applications**

## Fleet overview



<b>Name</b>	<b>MSV Regalia</b>	<b>Safe Scandinavia</b>	<b>Safe Caledonia</b>
Geographical area	Harsh environment, NCS	Harsh environment, NCS	Harsh environment
Mooring system	-	12 point chain winches	10 point wire winches
Station keeping	NMD3	Moored	DP2 / TAMS
No of beds	160/380	583	516
Deck area	3,250 m <sup>2</sup>	400 m <sup>2</sup>	900 m <sup>2</sup>
Payload	1,000 – 2,000 t	1,000 t	700 t
<b>Current contract</b>			
Client	Yard stay	BP	Total
Field	Keppel Verolme	Valhall, North Sea	Dunbar Elgin/Franklin, NS
Water depth		70m	93m
Type of installation		Steel platform	Jack-up

# Fleet overview


**Name**
**Safe Astoria**
**Safe Bristolia**
**Safe Esbjerg**

Geographical area

Moderately harsh env.

Moderately harsh env.

Harsh environment

Mooring system

8 point wire winches

8 point wire winches

4 point wire winches

Station keeping

Moored

Moored

Jack-up

No of beds

245

612

139

Deck area

 620 m<sup>2</sup>

 400 m<sup>2</sup>

 750 m<sup>2</sup>

Payload

1,800 t

1,800 t

variable, max 725 t

**Current contract**

Client

Available for work

Interpetroleum Services

Maersk

Field

Cantarell, GoM

Gorm, Denmark

Water depth

40-50m

40-50m

Type of installation

Jacket structure platform

Jacket structure platform

# Fleet overview



<b>Name</b>	<b>Safe Britannia</b>	<b>Safe Lancia</b>	<b>Safe Hibernia</b>
Geographical area	Harsh env.	Moderately harsh env.	Harsh environment
Mooring system	9 point wire winches	8 point chain winches	12 point wire winches
Station keeping	DP2 / TAMS	DP2	Moored
No of beds	812	600	500
Deck area	1,300 m <sup>2</sup>	1,100 m <sup>2</sup>	750 m <sup>2</sup>
Payload	1,245 t (620 DP mode)	626 t	1,000 t
<b>Current contract</b>			
Client	Interpetroleum Services	Interpetroleum Services	Interpetroleum Services
Field	Cantarell, GoM	Cantarell, GoM	Cantarell, GoM
Water depth	40-50m	40-50m	40-50m
Type of installation	Jacket structure platform	Jacket structure platform	Jacket structure platform



# Fleet overview



## Name

Geographical area

Mooring system

Station keeping

No of beds

Deck area

Payload

## Safe Regency

Harsh environment

8 point wire winches

DP1

771

800 m<sup>2</sup>

550 t

## Safe Concordia

Benign environment

4 point wire winches

DP2

390

1,300 m<sup>2</sup>

1,400 t

## Jasminia

Benign environment

8 point wire winches

Moored

535

690 m<sup>2</sup>

640 t

## Current contract

Client

Field

Water depth

Type of installation

Interpetroleum Services

Cantarell, GoM

40-50m

Jacket structure platform

Available for work

Interpetroleum Services

Cantarell, GoM

40-50m

Jacket structure platform

## Financial calendar and IR contacts

### Financial calendar

- **14 May 2009**  
Annual general meeting
- **15 May 2009**  
Publication, presentation and web cast of Q1 2009 result
- **27 August 2009**  
Publication, presentation and web cast of Q2 2009 result
- **5 November 2009**  
Publication, presentation and web cast of Q3 2009 result

### IR contacts

#### **Karl Ronny Klungtvedt**

Exec. VP & CFO

[karl.ronny.klungtvedt@prosafe.com](mailto:karl.ronny.klungtvedt@prosafe.com)

Phone: +357 2462 1982

Cell phone: +357 996 88 169

#### **Cecilie Ouff**

Finance Manager

[cecilie.ouff@prosafe.com](mailto:cecilie.ouff@prosafe.com)

Phone: +47 51 64 25 20

Cell phone: +47 99 10 94 67

For more information, please visit [www.prosafe.com](http://www.prosafe.com)