

March 2010

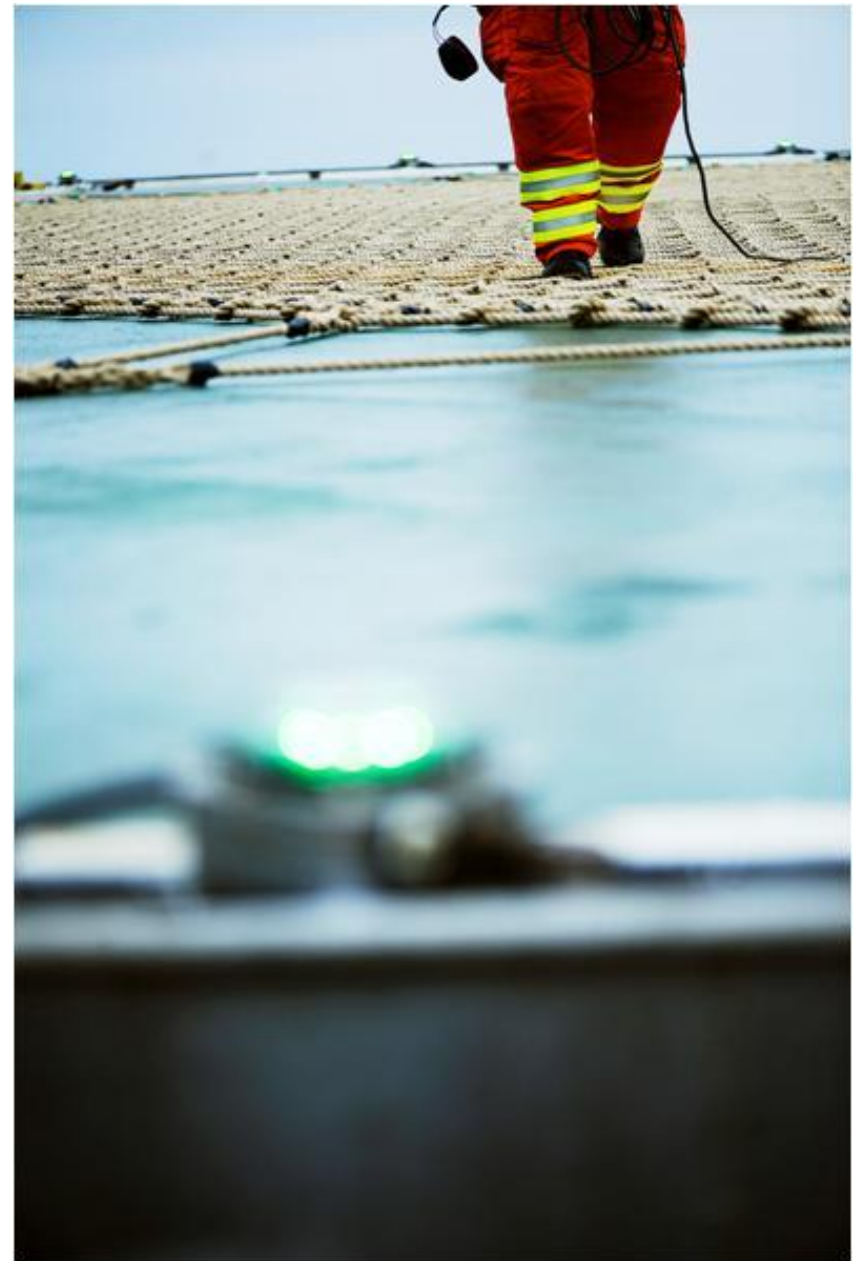


Disclaimer

All statements in this presentation other than statements of historical fact are forward-looking statements, which are subject to a number of risks, uncertainties, and assumptions that are difficult to predict and are based upon assumptions as to future events that may not prove accurate. Certain such forward-looking statements can be identified by the use of forward-looking terminology such as “believe”, “may”, “will”, “should”, “would be”, “expect” or “anticipate” or similar expressions, or the negative thereof, or other variations thereof, or comparable terminology, or by discussions of strategy, plans or intentions. Should one or more of these risks or uncertainties materialise, or should underlying assumptions prove incorrect, actual results may vary materially from those described in this presentation as anticipated, believed or expected. Prosafe does not intend, and does not assume any obligation to update any industry information or forward-looking statements set forth in this presentation to reflect subsequent events or circumstances.

Agenda

- n Prosafe overview
- n Operations & contract status
- n Market outlook
- n Summary
- n Attachments



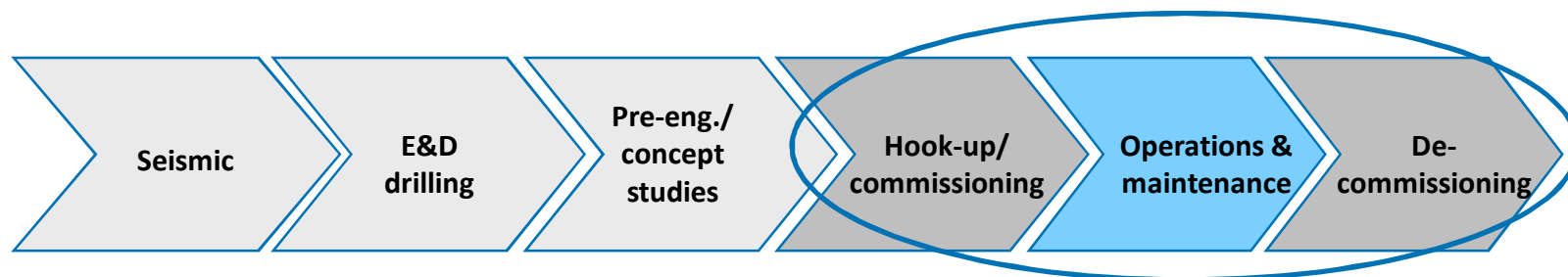
The leading accommodation rig company

- n The world's largest owner and operator of semi-submersible accommodation rigs
- n Flexible fleet that can operate in all geographical areas
- n 385 employees from 17 countries



Leading position in a good accommodation market

Continued spending on fields in production



- n Hook-up and commissioning of new installations
- n Tie-in of satellite fields to existing installations
- n Maintenance, upgrade and repair of existing installations (70-80% of our activities)
- n Decommissioning
- n Disaster recovery

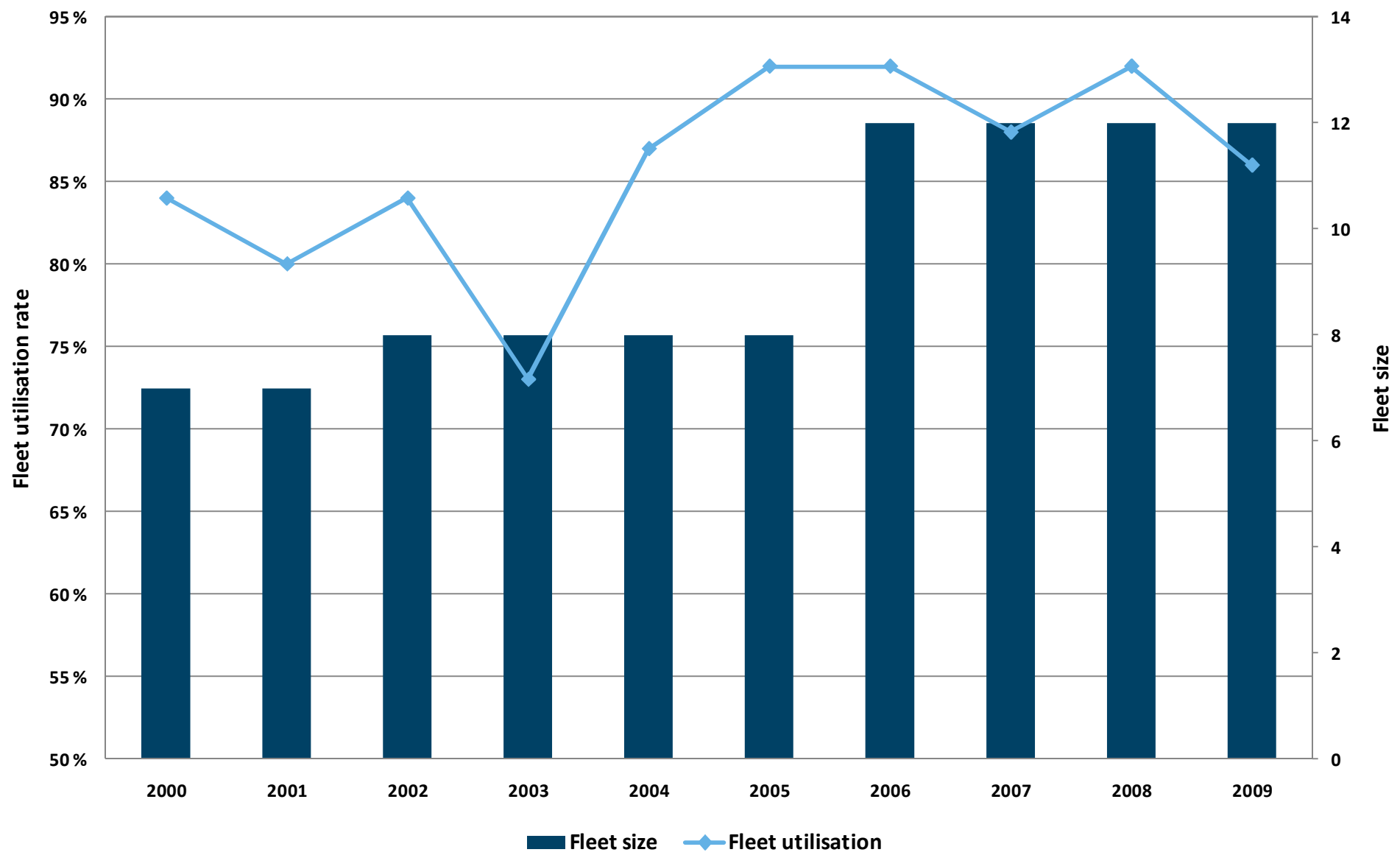


Solid track record

- n Experience from:
 - q Operating gangway connected to fixed installations, FPSOs, Semis, TLPs and Spars
 - q Operations in all major offshore oil and gas provinces in the world
- n Leading player in harsh and semi-harsh environments



Fleet size and utilisation

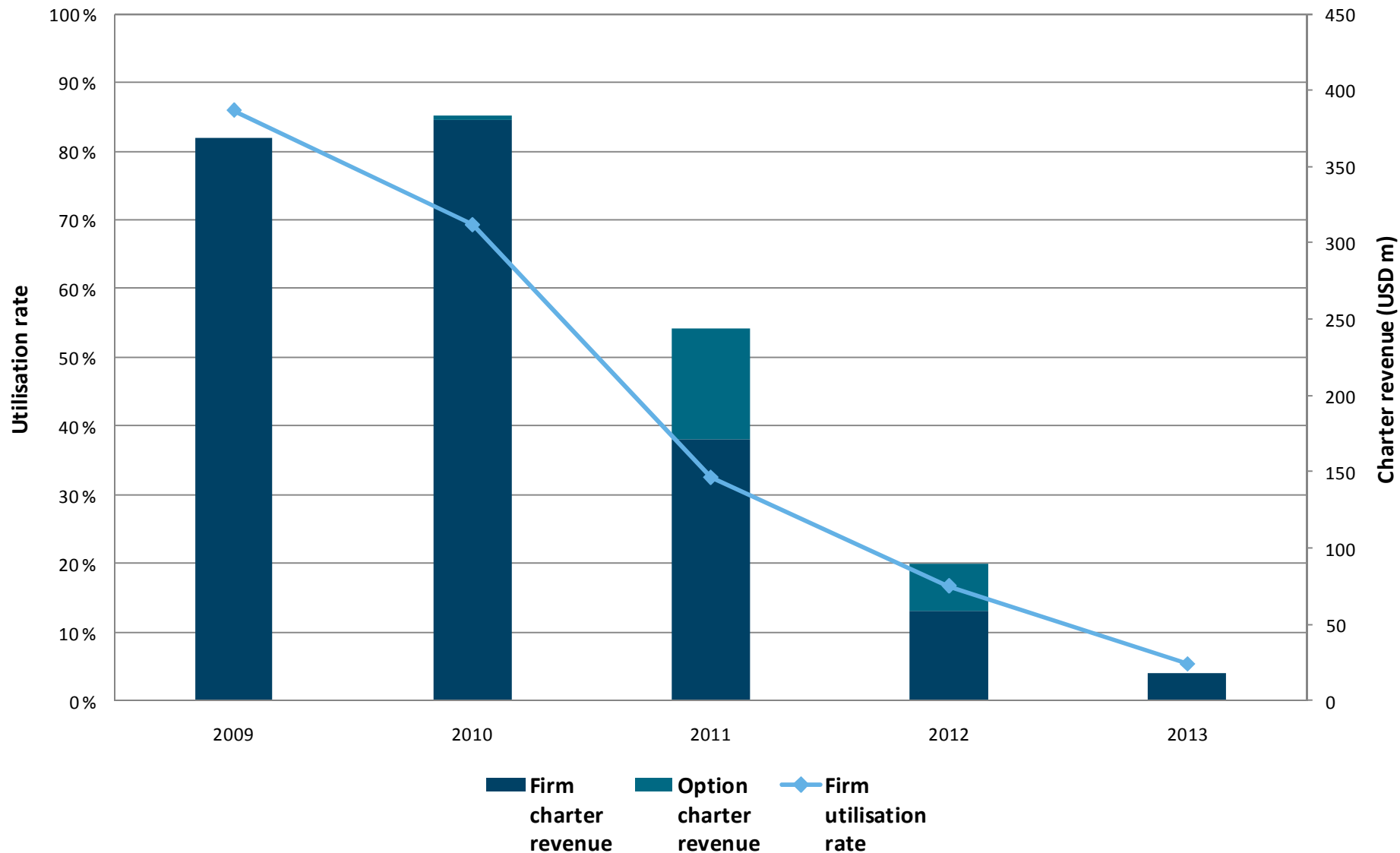


Recent new contracts

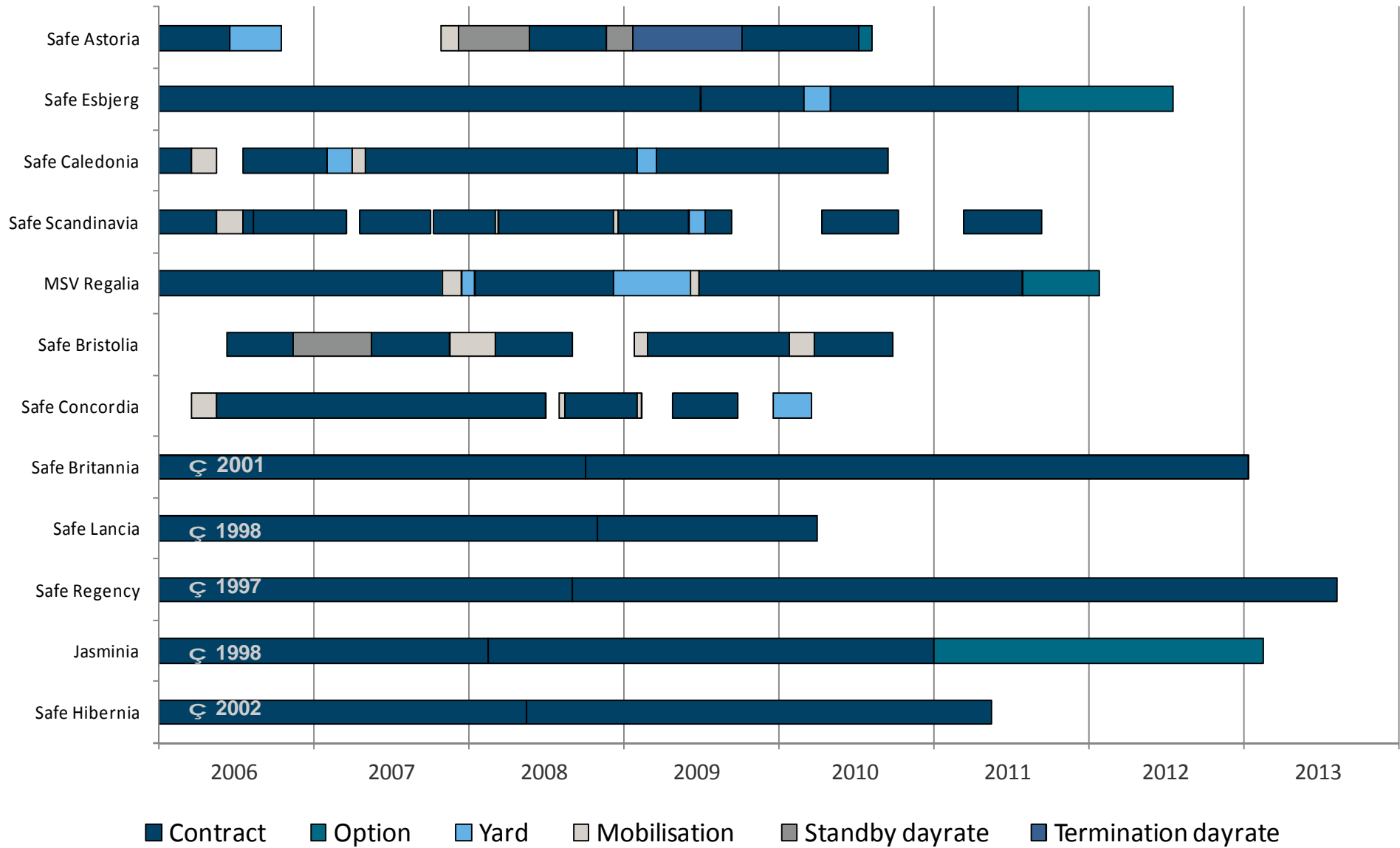
- n BP exercised the six-month option with commencement in January 2011 for the continued use of MSV *Regalia*
- n Shell exercised the 30-day option with commencement early May 2010 for the continued use of *Safe Astoria*
- n Contract for *Safe Lancia* extended until mid April 2010



Utilisation rate and charter revenue



Contract status



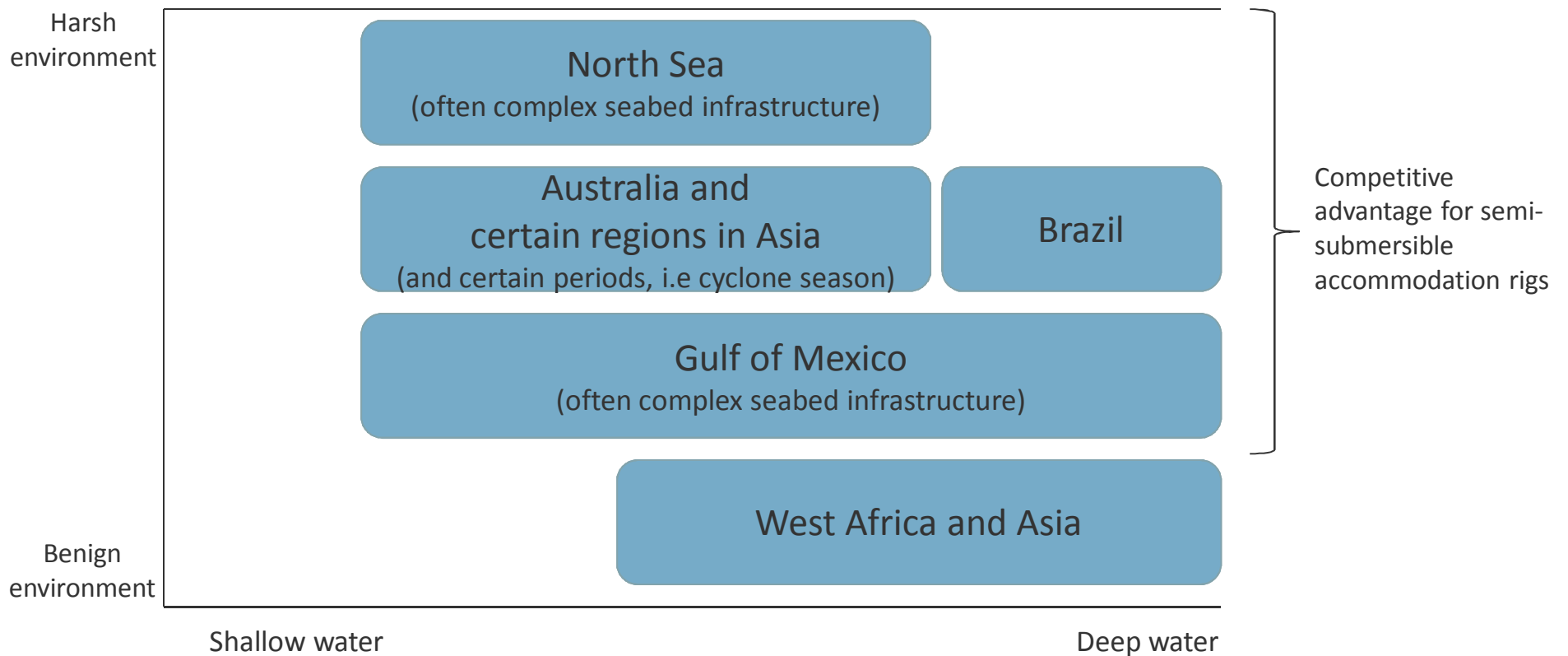
Global operations



■ Current operations/location

■ Previous operations

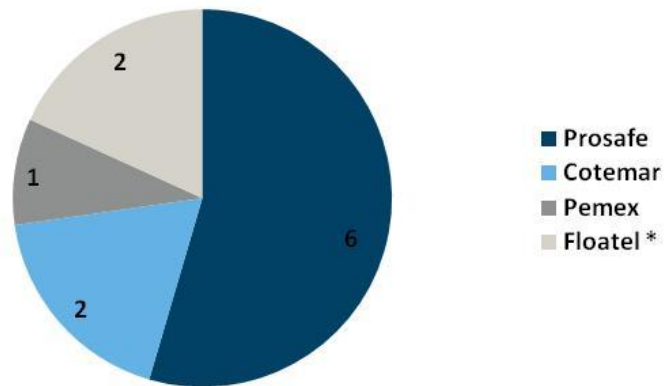
Offshore accommodation markets



Market outlook – supply

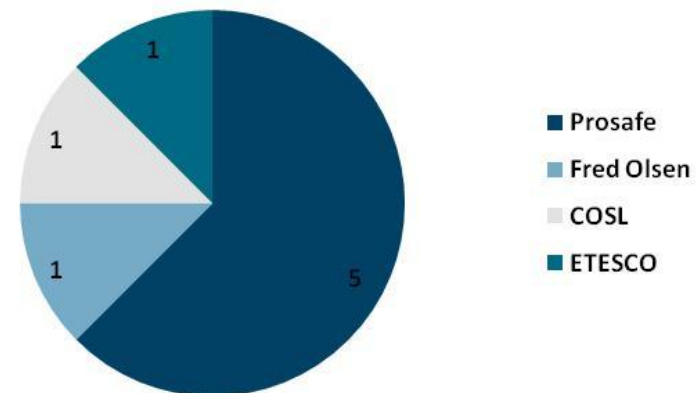
Dynamically positioned semi rigs

- Advanced units with high operational versatility:
 - All water depths, any seabed infrastructure
 - Against fixed installations and most floaters like FPSOs, Semis and Spars



Anchored semi rigs

- Primary strengths:
 - Shallow to medium waterdepths
 - Fixed installations
 - Some floaters, e.g. TLPs



*Floatel Superior expected to be delivered H1 2010 and Floatel Reliance expected to be delivered by end of 2010

Market outlook – demand

UK and Norwegian North Sea

- Maintenance, upgrade and tie-in work required in coming years
- Four of our semi rigs will operate in the North Sea in 2010
- We expect tenders in 2010 for contracts commencing in 2011 and 2012



Market outlook – demand

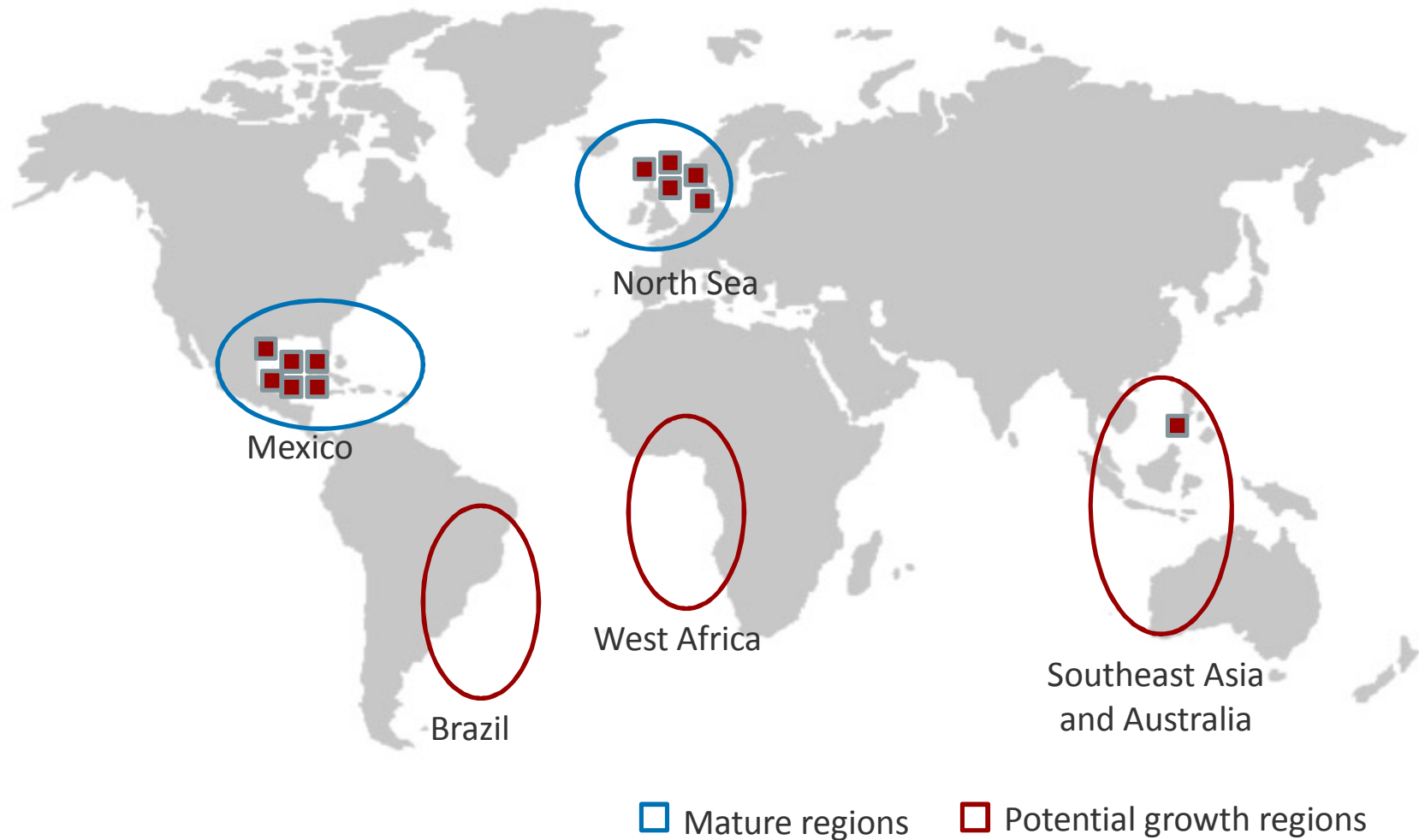
Mexico

- High construction and maintenance activity offshore
- Currently five of our rigs are operating in Mexico

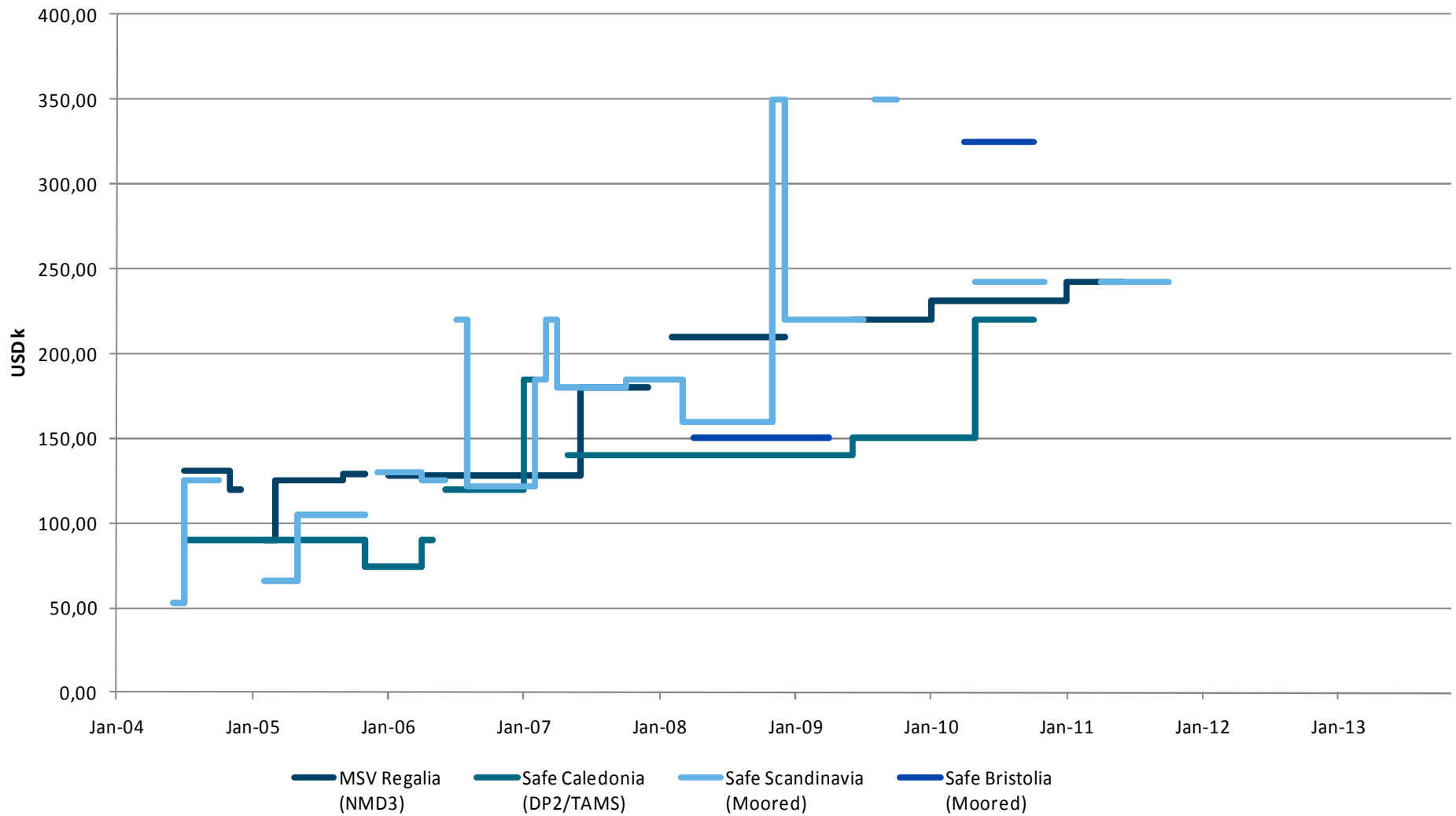


Market outlook - demand

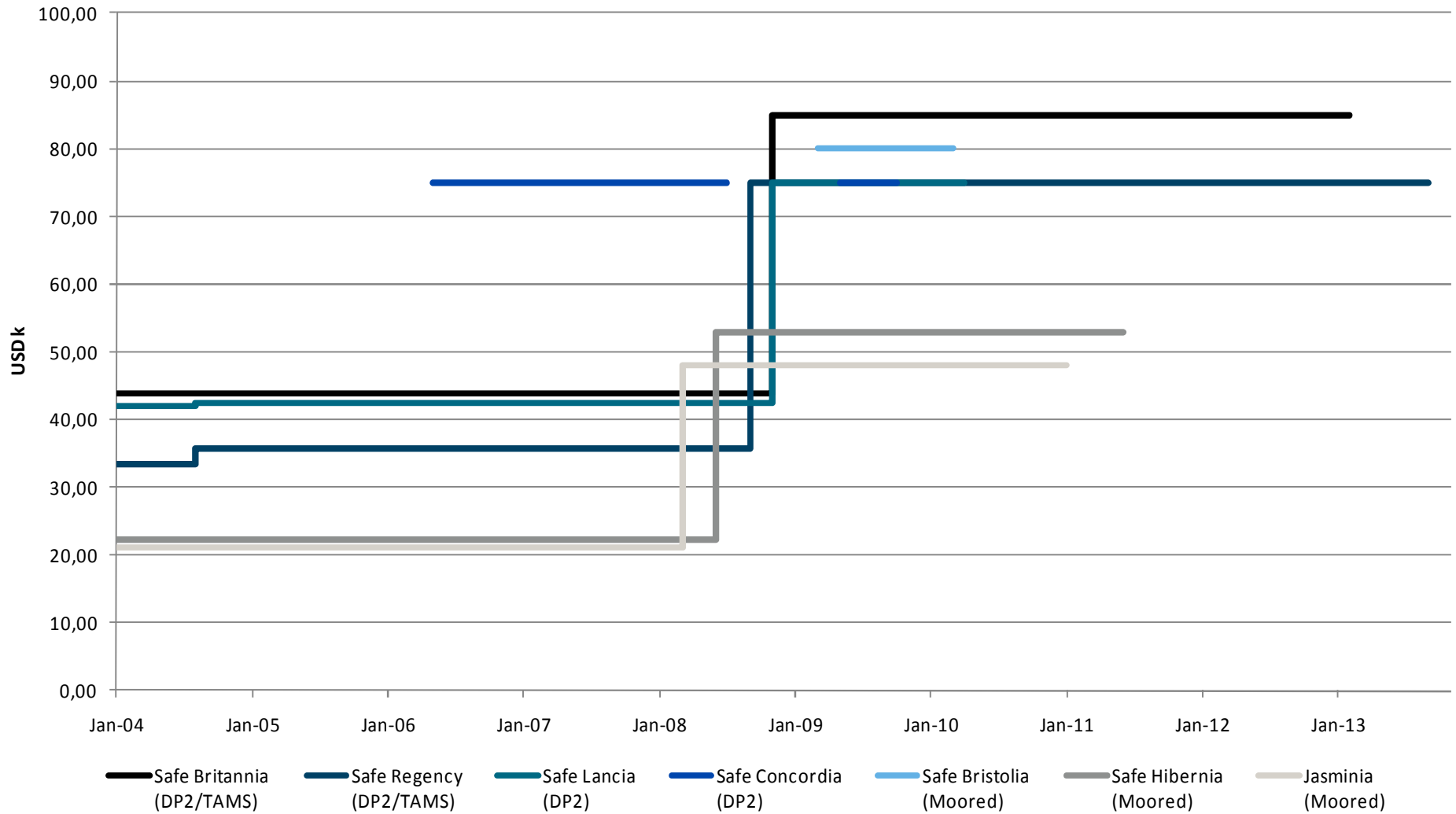
Emerging markets



North Sea dayrates (time charter)

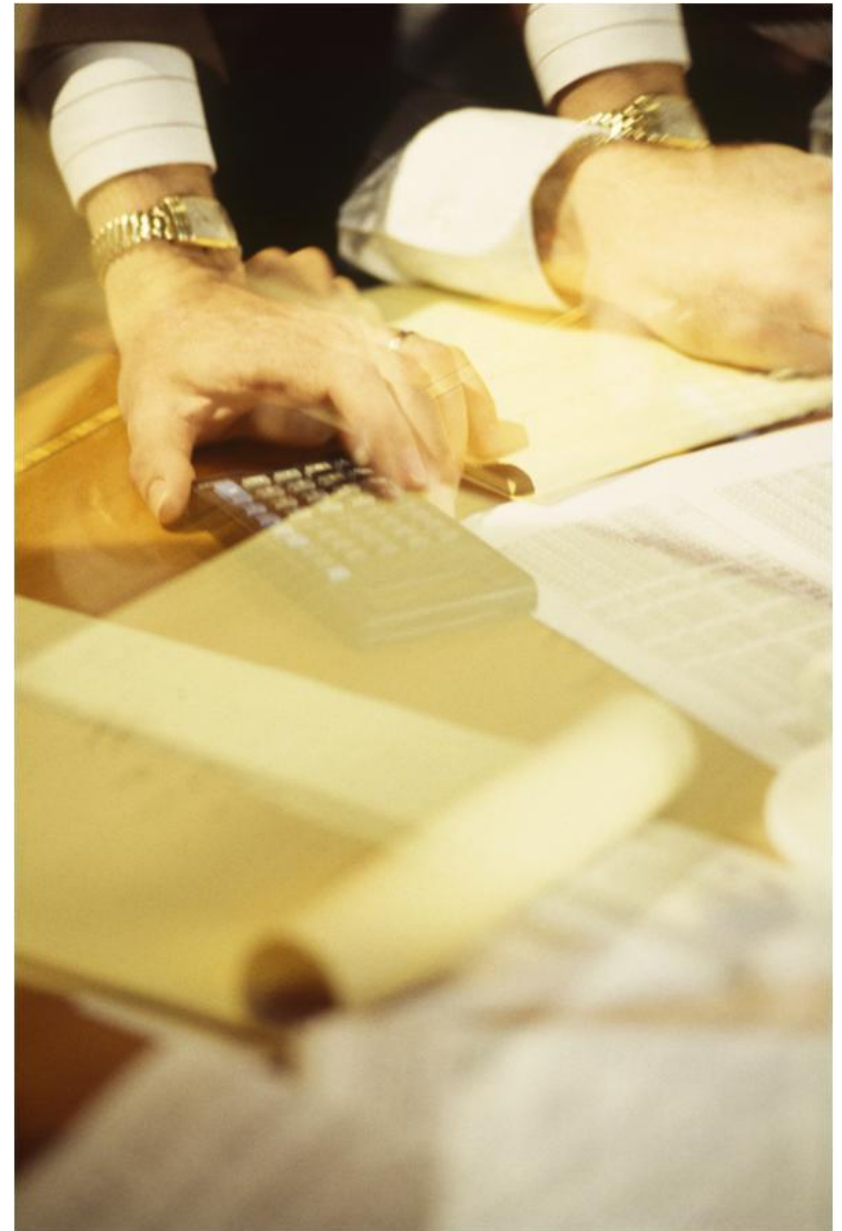


Gulf of Mexico dayrates (bareboat)



Dividend

- n Long-term dividend policy targeting 40-50% of net profit paid tri-annually the following year
- n Dividend expected to be paid in Q2, Q3 and Q4 2010
- n In 2009, NOK 1.35 was paid in dividend



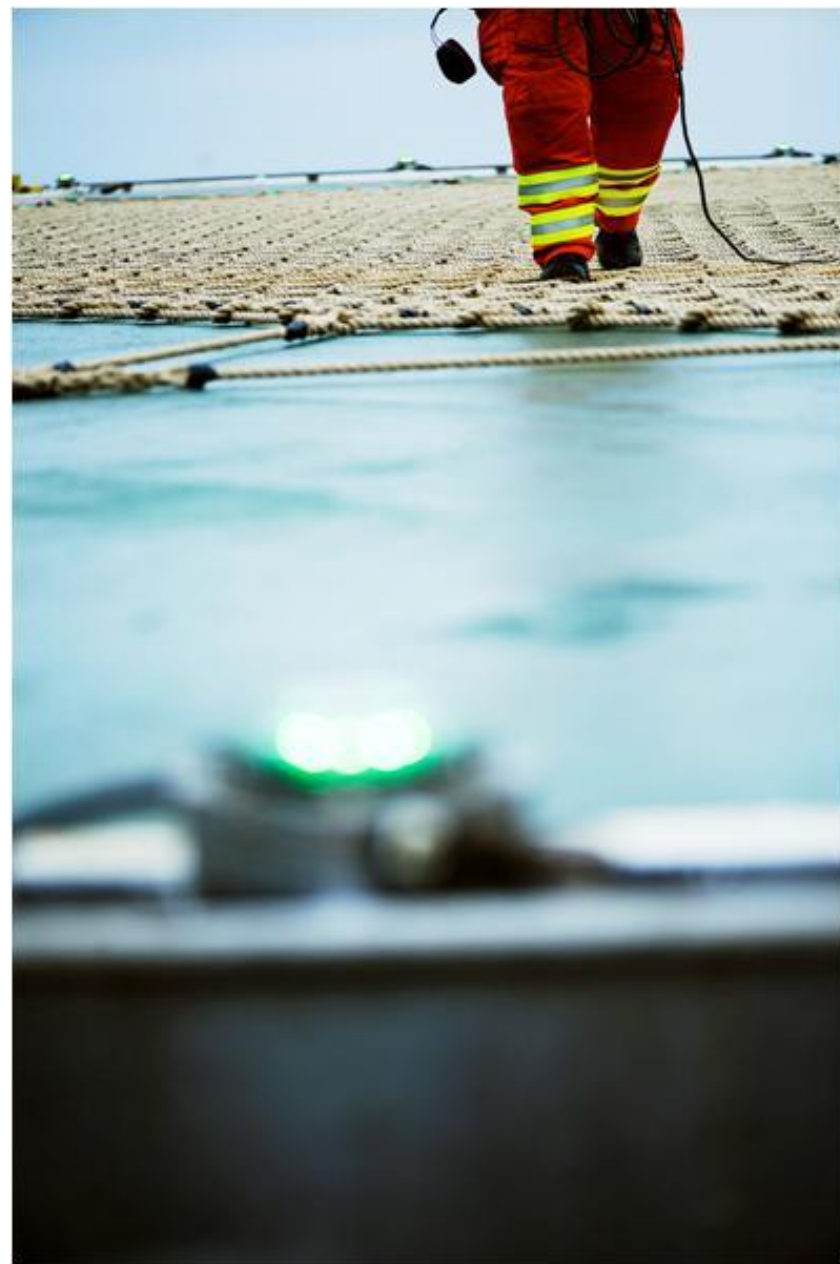
Summary

- n Good market outlook
- n Leading market position
- n Unique, versatile rig fleet
- n Robust financial position
- n Solid order backlog



Leading position in a good accommodation market

Attachments



Income statement

(Unaudited figures in USD million)	Q4 09	Q3 09	Q4 08	2009	2008
Operating revenues	106.7	123.7	134.2	397.9	491.1
Operating expenses	(34.6)	(31.5)	(55.7)	(123.6)	(210.1)
EBITDA	72.1	92.2	78.5	274.3	281.0
Depreciation	(14.9)	(15.1)	(12.9)	(55.7)	(48.8)
Operating profit	57.2	77.1	65.6	218.6	232.2
Interest income	0.1	0.0	0.8	0.4	4.0
Interest expenses	(11.6)	(10.7)	(13.6)	(44.8)	(57.1)
Other financial items	(53.5)	2.3	(26.6)	(33.3)	(23.7)
Net financial items	(65.0)	(8.4)	(39.4)	(77.7)	(76.8)
Profit before taxes	(7.8)	68.7	26.2	140.9	155.4
Taxes	(0.7)	(2.4)	6.6	(13.7)	9.4
Net profit from continuing operations	(8.5)	66.3	32.8	127.2	164.8
Net profit from discontinued operations	0.0	0.0	0.0	0.0	38.0
Net profit	(8.5)	66.3	32.8	127.2	202.8
Earnings per share	(0.04)	0.30	0.15	0.57	0.88
Diluted earnings per share	(0.04)	0.30	0.15	0.57	0.88

Operating revenues Offshore Support Services

(USD million)	Q4 09	Q3 09	Q4 08	2009	2008
Charter income	92.8	116.7	113.2	368.5	388.0
Mobilisation/demobilisation income	0.6	2.3	1.3	4.0	17.2
Other income	13.3	4.7	19.8	25.4	79.5
Total	106.7	123.7	134.3	397.9	484.7

Balance sheet

(Unaudited figures in USD million)	31.12.09	30.09.09	31.12.08
Goodwill	226.7	226.7	226.7
Rigs	913.5	929.2	828.4
Other non-current assets	4.9	5.2	3.8
Total non-current assets	1 145.1	1 161.1	1 058.9
Cash and deposits	88.5	107.8	115.6
Other current assets	121.9	151.4	139.4
Total current assets	210.4	259.2	255.0
Total assets	1 355.5	1 420.3	1 313.9
Share capital	63.9	63.9	63.9
Other equity	200.0	182.5	60.7
Total equity	263.9	246.4	124.6
Interest-free long-term liabilities	100.4	117.5	107.9
Interest-bearing long-term debt	876.6	870.0	958.7
Total long-term liabilities	977.0	987.5	1 066.6
Other interest-free current liabilities	76.1	75.3	122.7
Current portion of long-term debt	38.5	111.1	0.0
Total current liabilities	114.6	186.4	122.7
Total equity and liabilities	1 355.5	1 420.3	1 313.9

Key figures

	Q4 09	Q3 09	Q4 08	2009	2008
Operating margin	53.6 %	62.3 %	48.9 %	54.9 %	47.3 %
Equity ratio	19.5 %	17.3 %	9.5 %	19.5 %	9.5 %
Return on equity	-15.0 %	121.4 %	101.4 %	87.3 %	46.5 %
Net interest bearing debt (USD million)	826.6	873.3	843.1	826.6	843.1
Number of shares (1 000)	229 937	229 937	229 937	229 937	229 937
Average no. of outstanding shares (1 000)	222 942	222 935	222 928	222 935	227 667
USD/NOK exchange rate at end of period	5.78	5.78	7.00	5.78	7.00
Share price (NOK)	36.85	29.76	26.00	36.85	26.00
Share price (USD)	6.38	5.15	3.71	6.38	3.71
Market capitalisation (NOK million)	8 473	6 843	5 978	8 473	5 978
Market capitalisation (USD million)	1 466	1 184	854	1 466	854

Shareholders

AS AT 04.02.2010	No. of shares	Ownership
Folketrygdfondet	24 689 135	10.7 %
Pareto	13 681 645	6.0 %
Brown Brothers Harriman	8 574 884	3.7 %
Clearstream Banking (nom.)	7 972 874	3.5 %
State Street Bank & Trust (nom.)	7 076 270	3.1 %
KAS Depository Trust (nom.)	7 060 995	3.1 %
Prosafe SE	6 994 355	3.0 %
DnBNOR	5 601 498	2.4 %
JP Morgan Chase Bank (nom.)	5 495 008	2.4 %
BGL BNP Paribas	5 435 202	2.4 %
Total 10 largest	92 581 866	40.3 %

Total no. of shares: 229 936 790

Debt as of end Q4 2009

- n Credit facility
 - q Credit facility was initially drawn in May 2008 at USD 1.1 billion
 - q Maturity of seven years
 - q The applicable margin on the credit facility will vary in the range from 0.65% to 0.95% per annum depending on the leverage ratio
 - q Current credit margin 0.85% above USD 3m LIBOR
 - q The availability under the credit facility will be reduced semi-annually with USD 70 million. In November 2009 the credit facility was reduced to USD 890 million
 - q As of end of December 2009, USD 740 million was drawn on the credit facility, meaning that USD 150 million was available as undrawn facilities

- n NOK 411 million bond loan – maturing March 2010
 - q NOK 222.5 million outstanding (NOK 188.5 million bought back October 2009)

- n USD 50 million bond loan – maturing March 2012

- n NOK 500 million bond loan – maturing October 2013

Debt as of end Q4 2009

- n Total interest-bearing debt USD 915.1:
 - q Credit facility: USD 740 million (long-term)
 - q Bond loan: USD 50 million (long-term)
 - q Bond loan: NOK 222.5 million (current)
 - q Bond loan: NOK 500 million (long-term)

- n Long-term interest-bearing debt USD 876.6 million:
 - q Credit facility: USD 740 million
 - q Bond loan: USD 50 million
 - q Bond loan : NOK 500 million (USD 86.6 million)

- n Current portion of long-term debt USD 38.5 million:
 - q Bond loan: NOK 222.5 million (USD 38.5 million)

Financial covenants as of end Q4 2009

- n Financial covenants in the credit facility:
 - q Minimum cash of USD 65 million in the group
 - q Maximum leverage ratio of 5.0 (4.5 following the second anniversary of the loan agreement, i.e. May 2010)
 - q Minimum value adjusted equity ratio of 35 per cent
 - q Market value vessels/total commitments above 150 per cent
 - q Working capital (incl. unutilised credit lines with maturity in excess of 12 months and excluding short-term portion of long-term debt) larger than zero
 - q Maximum 50% of net profit paid in dividend the following year

- n Prosafe has during 2009 been in compliance with all financial covenants

Rig name	Location	Client name	Type of contract	Firm contract	Option	Dayrate
Current contract						
MSV Regalia						
	Norwegian North Sea, Valhall	BP	Time charter	Jan 11 - Jul 11	Jan 12	USD 242 000
				Jan 10 - Jan 11		USD 231 000
				Jul 09 - Jan 10		USD 220 000
	Yard/mobilisation			Dec 08 - Jul 09		
	UK North Sea, MCP-01	Aker Kværner	Time charter	Feb 08 - Dec 08		USD 210 000
	West Africa, Girassol	Total	Time charter	Dec 05 - Oct 07		USD 128 000 - 180 000
Safe Astoria						
	Philippines, Malampaya	Shell	Time charter	Oct 09 - Jun 10	Jul 10	USD 120 000
	Kemaman yard, Malaysia			Sept 09		Convenience terminated 9 Feb 09, 85% of day rate
	Sakhalin Island, Russia	SEIC	Time charter	Dec 07 - Mar 09		USD 120 000, standby during winter months USD 60 000
Safe Bristolia						
	UK North Sea, Buzzard	Nexen	Time charter	Apr 10 - Sep 10		USD 325 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Mar 09 - Jan 10		USD 80 000
	UK North Sea	ConocoPhillips	Time charter	Apr 08 - Sep 08		USD 150 000
						(+ mob and demob fee)
Safe Scandinavia						
	Norwegian North Sea, Snorre A	StatoilHydro	Time charter	Apr 11 - Sep 11		USD 242 000
	Norwegian North Sea, Snorre A	StatoilHydro	Time charter	May 10 - Oct 10		USD 242 000
	UK North Sea	Shell	Time charter	Jul 09 - Sep 09 (65 days)		USD 350 000
	Yard/mobilisation			6 - 7 weeks in June/July 09		
	Norwegian North Sea, Valhall	BP	Time charter	Dec 08 - Jun 09		USD 220 000
	Yard			2 weeks in Dec 08		
	Norwegian North Sea, Sleipner	StatoilHydro	Time charter	Mar 08 - Nov 08		USD 160 000, from 1 - 26 Nov: USD 350 000
	UK North Sea, Britannia	ConocoPhillips	Time charter	Oct 07 - Feb 08		USD 185 000
	Norwegian North Sea, Snorre A	StatoilHydro	Time charter	Apr 07 - Sep 07		USD 180 000
Safe Caledonia						
	UK North Sea, Dunbar Elgin	Total	Time charter	Jun 10 - Sep 10		USD 220 000
				Apr 09 - Jun 10		USD 150 000
				May 07 - Apr 09		USD 140 000
	Yard/mobilisation					1.5 mth yard stay in Q1 09

Safe Concordia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 09 - Oct 09		USD 75 000
	US, Tahiti spar	ChevronTexaco	Time charter	Aug 08 - Jan 09		USD 225 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 06 - Jun 08		USD 75 000
Jasminia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Feb 09 - Dec 10	Feb 13	USD 48 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Feb 08 - Feb 09		USD 48 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 03 - Feb 08		USD 21 000
Safe Hibernia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 08 - May 11		USD 53 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	May 03 - May 08		USD 22 000
Safe Lancia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 08 - Apr 10		USD 75 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Apr 03 - Oct 08		USD 42 000
Safe Regency						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Sep 08 - Aug 13		USD 75 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Jul 03 - Aug 08		USD 36 000
Safe Britannia						
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 08 - Jan 13		USD 85 000
	GoM, Cantarell	Interpetroleum Services (for Pemex)	Bareboat	Oct 03 - Oct 08		USD 44 000
Safe Esbjerg						
	Denmark	Maersk	Time charter	Apr 10 - Jun 11	Jun 12	Euro 53 500
	Yard/mobilisation			Feb 10 - Apr 10		
	Denmark	Maersk	Time charter	Jun 09 - Feb 10		Euro 63 000
	Denmark	Maersk	Time charter	Jun 05 - Jun 09		Euro 45 000
OPEX per day		Norwegian North Sea		UK North Sea		Other regions
	Dynamically positioned semi-subm. rigs	65 000 - 75 000		45 000 - 60 000		40 000 - 60 000
	Anchored semi-submersible rigs	55 000 - 60 000		35 000 - 50 000		30 000 - 45 000

Fleet overview



Name	MSV Regalia	Safe Scandinavia	Safe Caledonia
Geographical area	Harsh environment, NCS	Harsh environment, NCS	Harsh environment
Mooring system	DP	12 point chain winches	10 point wire winches
Station keeping	NMD3	Moored	DP2 / TAMS
No of beds	300	583	495
Deck area	3,250 m ²	400 m ²	900 m ²
Payload	1,000 – 2,000 t	1,000 t	700 t
Current contract			
Client	BP	Statoil, from May 2010	Total
Field	Valhall, NCS		Dunbar Elgin/Franklin, UK NS
Water depth	70m		93m
Type of installation	Steel platform		Jack-up

Fleet overview



Name	Safe Astoria	Safe Bristolia	Safe Esbjerg
Geographical area	Moderately harsh env.	Moderately harsh env.	Harsh envir., shallow
Mooring system	8 point wire winches	8 point wire winches	4 point wire winches
Station keeping	Moored	Moored	Jack-up
No of beds	245	587	139
Deck area	620 m ²	400 m ²	750 m ²
Payload	1,800 t	1,800 t	variable, max 725 t
Current contract			
Client	Shell Philippines	Nexen, from April 2010	Maersk
Field	Malampaya		Gorm, Denmark
Water depth	50m		40-50m
Type of installation	Steel platform		Jacket structure platform

Fleet overview



Name	Safe Britannia	Safe Lancia	Safe Hibernia
Geographical area	Harsh envir.	Moderately harsh env.	Harsh environment
Mooring system	9 point wire winches	8 point chain winches	12 point wire winches
Station keeping	DP2 / TAMS	DP2	Moored
No of beds	812	600	500
Deck area	1,300 m ²	1,100 m ²	750 m ²
Payload	1,245 t (620 DP mode)	626 t	1,000 t
Current contract			
Client	Interpetroleum Services	Interpetroleum Services	Interpetroleum Services
Field	Cantarell, GoM	Cantarell, GoM	Cantarell, GoM
Water depth	40-50m	40-50m	40-50m
Type of installation	Jacket structure platform	Jacket structure platform	Jacket structure platform

Fleet overview



Name	Safe Regency	Safe Concordia	Jasminia
Geographical area	Harsh environment	Moderately harsh envir.	Moderately harsh envir.
Mooring system	8 point wire winches	4 point wire winches	8 point wire winches
Station keeping	DP2	DP2	Moored
No of beds	771	390	535
Deck area	800 m ²	1,300 m ²	690 m ²
Payload	550 t	1,400 t	640 t
Current contract			
Client	Interpetroleum Services	Currently completing five-year classification	Interpetroleum Services
Field	Cantarell, GoM		Cantarell, GoM
Water depth	40-50m		40-50m
Type of installation	Jacket structure platform		Jacket structure platform

Financial calendar and IR contacts

Financial calendar

- n 12 May 2010**
Annual general meeting
- n 12 May 2010**
Publication and presentation of Q1 2010 result
- n 26 August 2010**
Publication, presentation and web cast of Q2 2010 result
- n 4 November 2010**
Publication, presentation and web cast of Q3 2010 result

IR contacts

Karl Ronny Klungtvedt

Exec. VP Strategy and Corporate planning

karl.ronny.klungtvedt@prosafe.com

Phone: +47 51 64 25 81

Cell phone: +47 90 88 16 57

Cecilie Ouff

Finance Manager

cecilie.ouff@prosafe.com

Phone: +47 51 64 25 20

Cell phone: +47 99 10 94 67

For more information, please visit www.prosafe.com