



Oslo, 2 September 2009



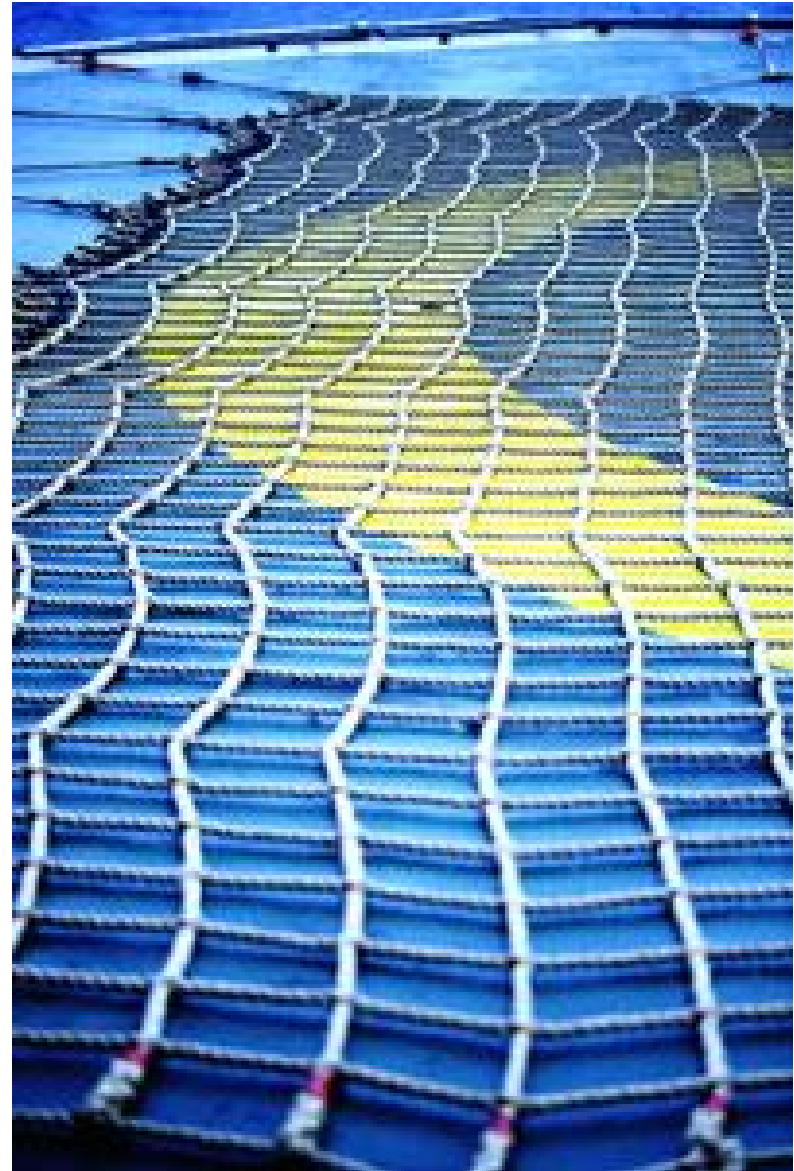
## Pareto Oil & Offshore Conference

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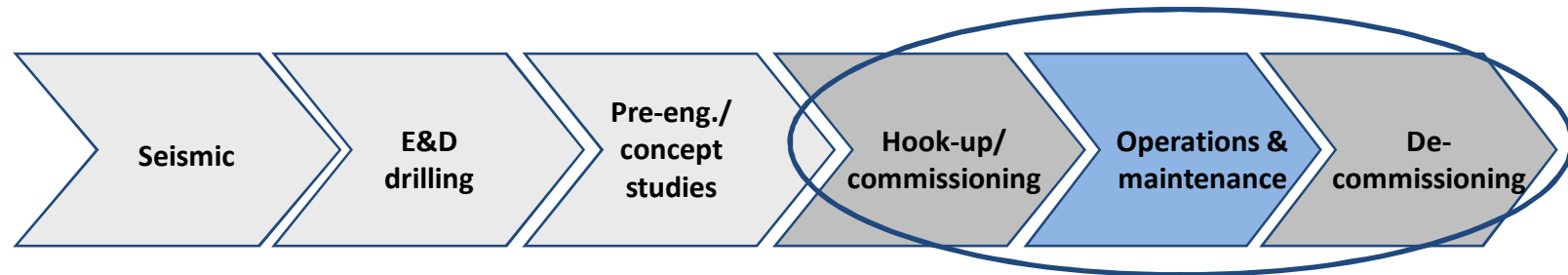
# Prosafe – the leading accommodation rig company

- § The world's largest owner and operator of semi-submersible accommodation rigs
- § Flexible fleet that can operate in all geographical areas

**Leading position in a good accommodation market**



# Robust to oil price fluctuations



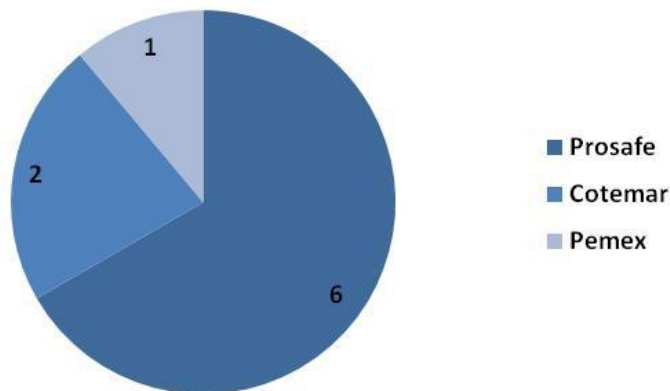
- § Hook-up and commissioning of new installations
- § Tie-in of satellite fields to existing installations
- § Maintenance, upgrade and repair of existing installations (70-80% of our activities)
- § Decommissioning
- § Disaster recovery



# Market outlook – Supply

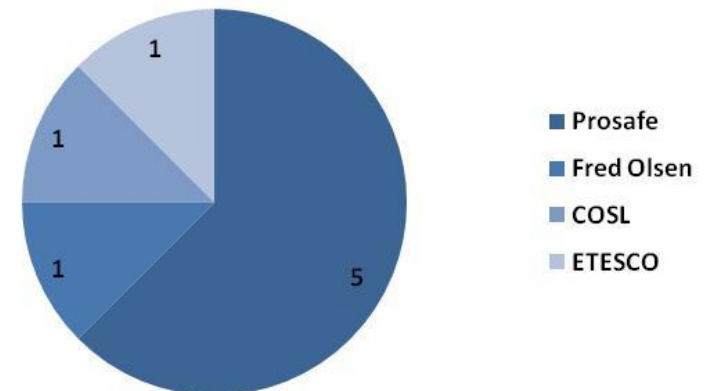
## Dynamically positioned semi rigs

- Advanced units with high operational versatility:
  - All water depths
  - Any seabed infrastructure
  - Against fixed installations and most floaters like FPSOs, Semis and Spars



## Anchored semi rigs

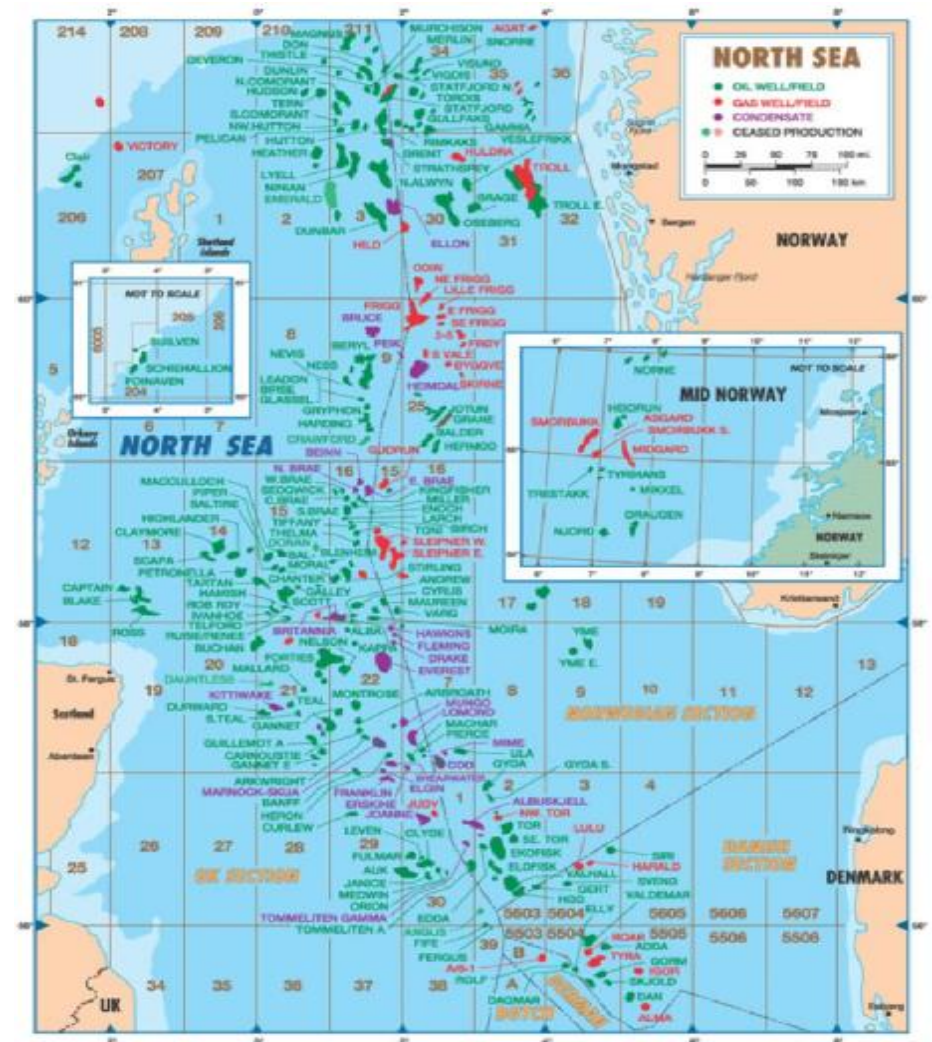
- Primary strengths:
  - Shallow to medium water depths
  - Fixed installations
  - Some floaters, e.g. TLPs



# Market outlook – Demand

## UK and Norwegian North Sea

- Mature basin
- Increased recovery
- Extended lifetime for fields
  
- Maintenance, modification and upgrade work required in years to come
  
- Currently, two of our rigs operating offshore UK and one rig operating offshore Norway



Source: [www.acorn-ps.com](http://www.acorn-ps.com)

# Market outlook – Demand

## Mexico

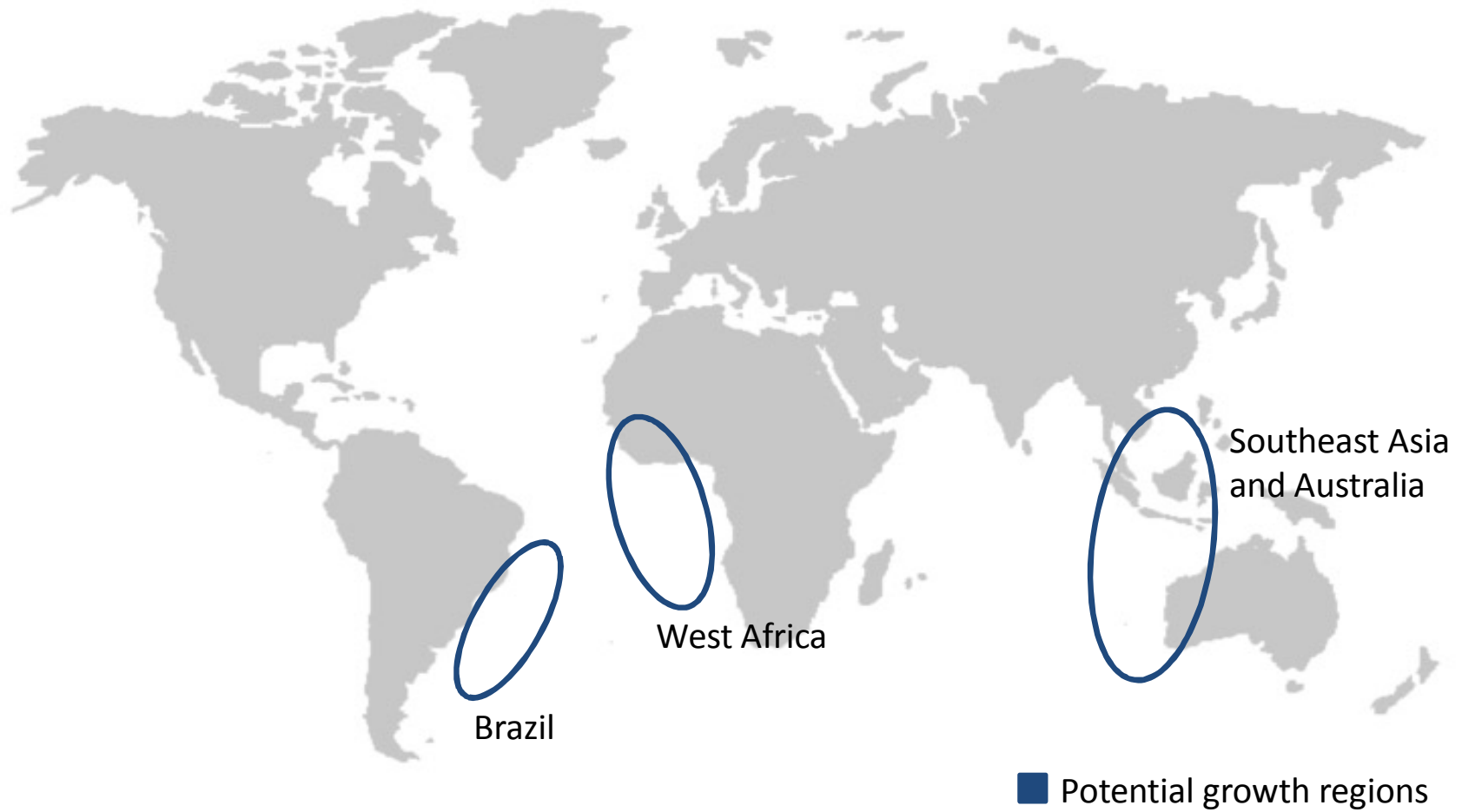
- High construction and maintenance activity offshore
  - Pemex maintain spending in order to keep up production at Cantarell
- Future new developments & exploration in deep waters
- Currently seven of our rigs operating in Mexico



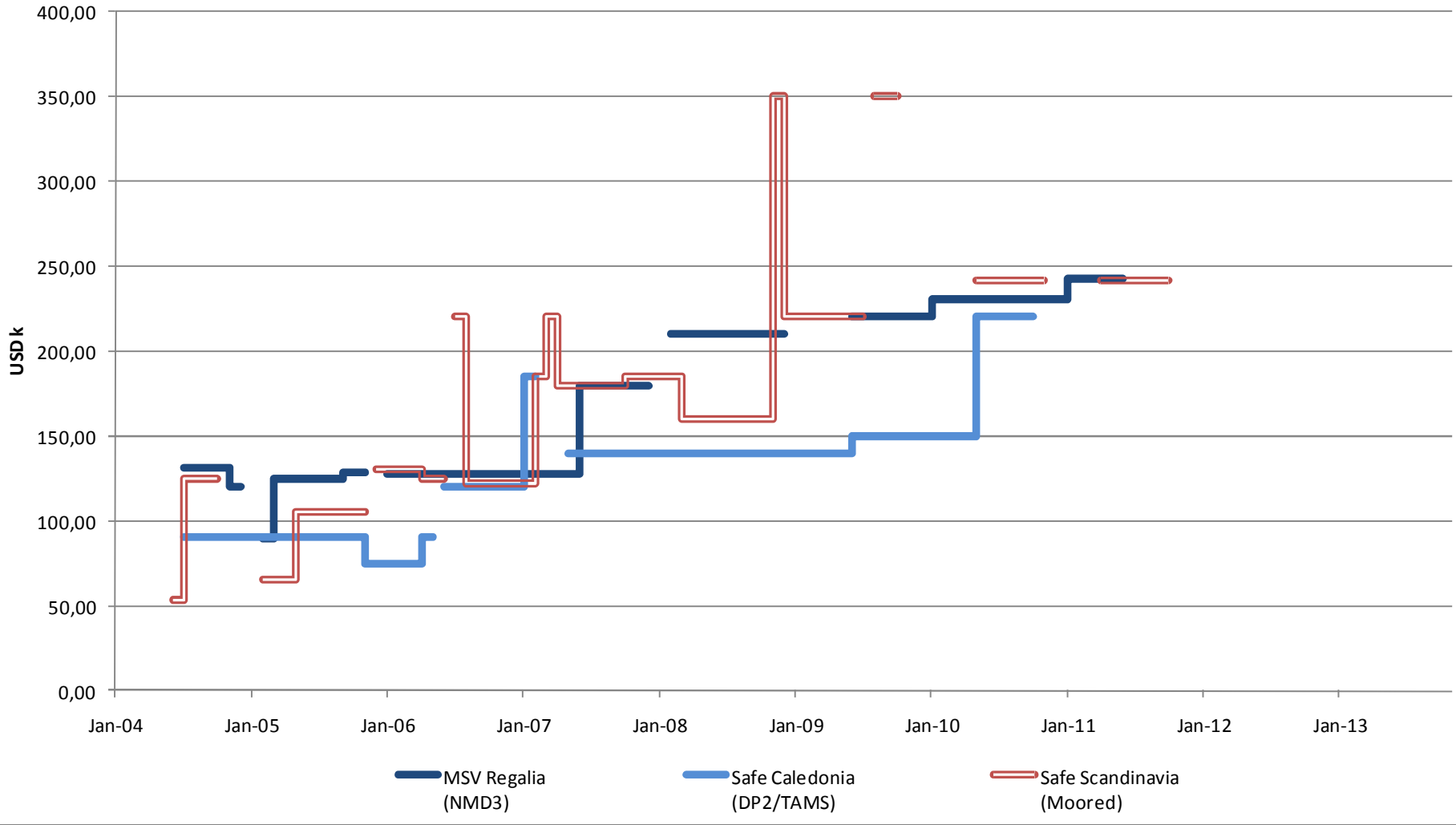


# Market outlook – Demand

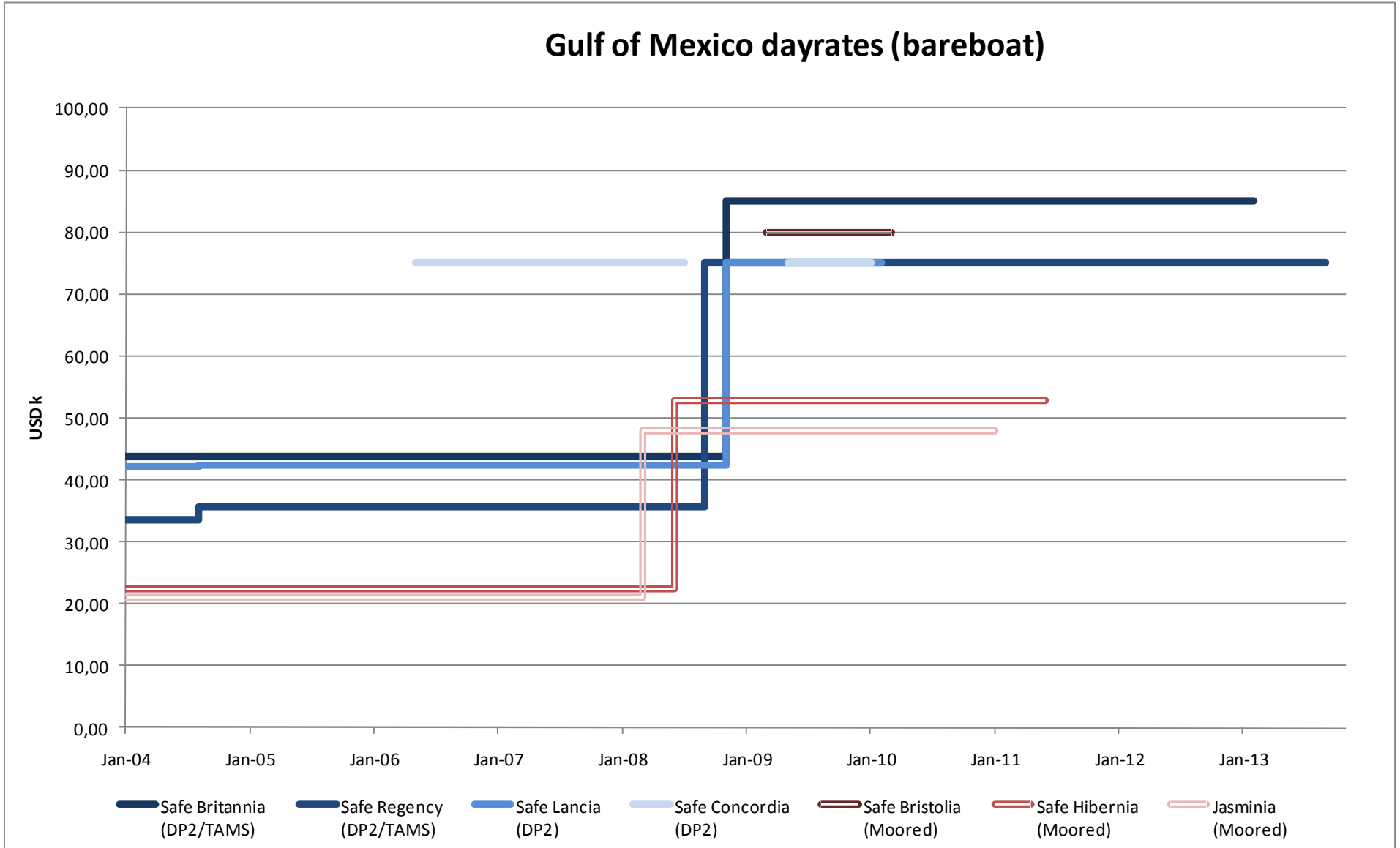
Emerging markets/deepwater regions



### North Sea dayrates (time charter)



### Gulf of Mexico dayrates (bareboat)

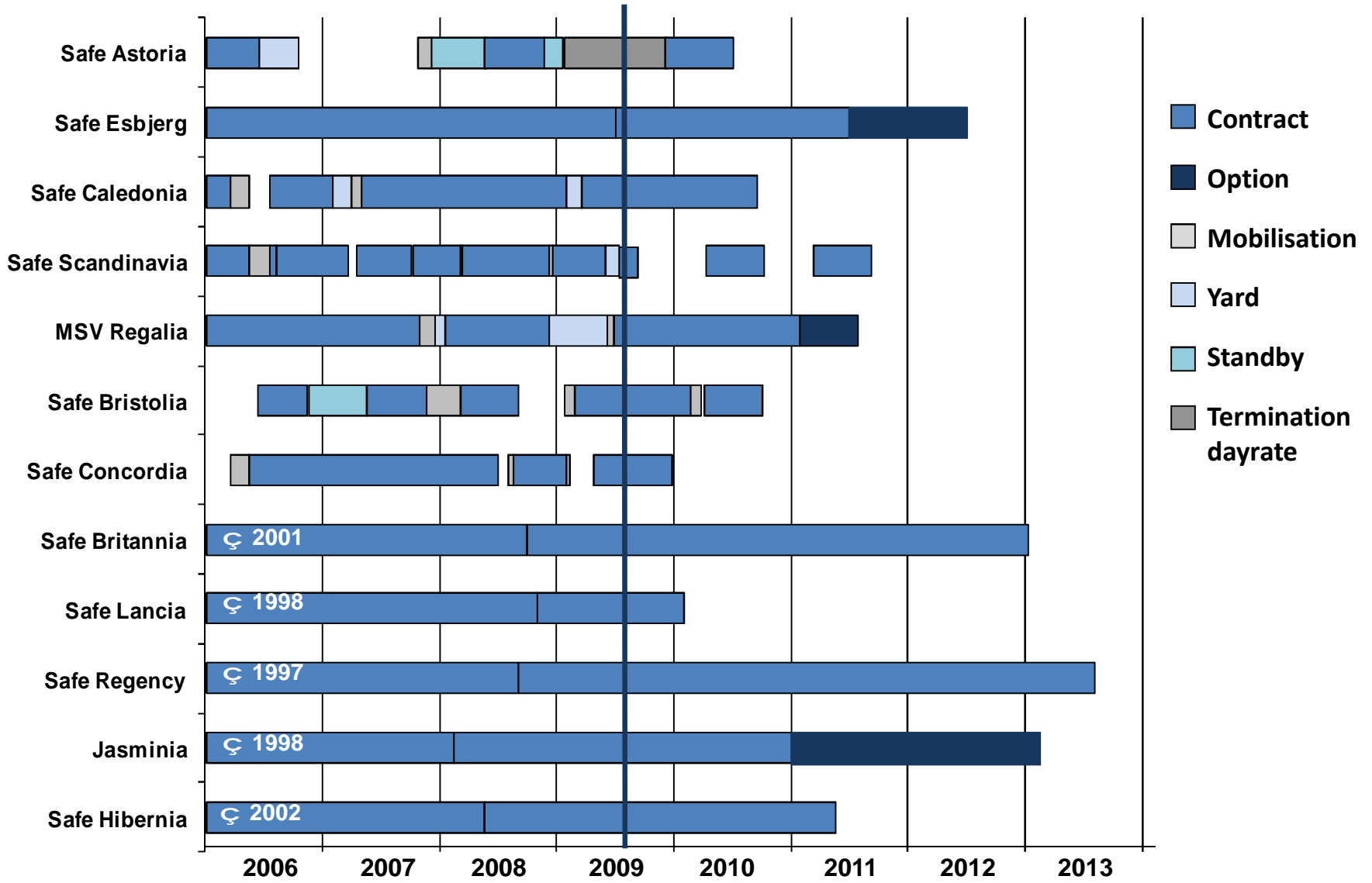


## New contracts in the second quarter

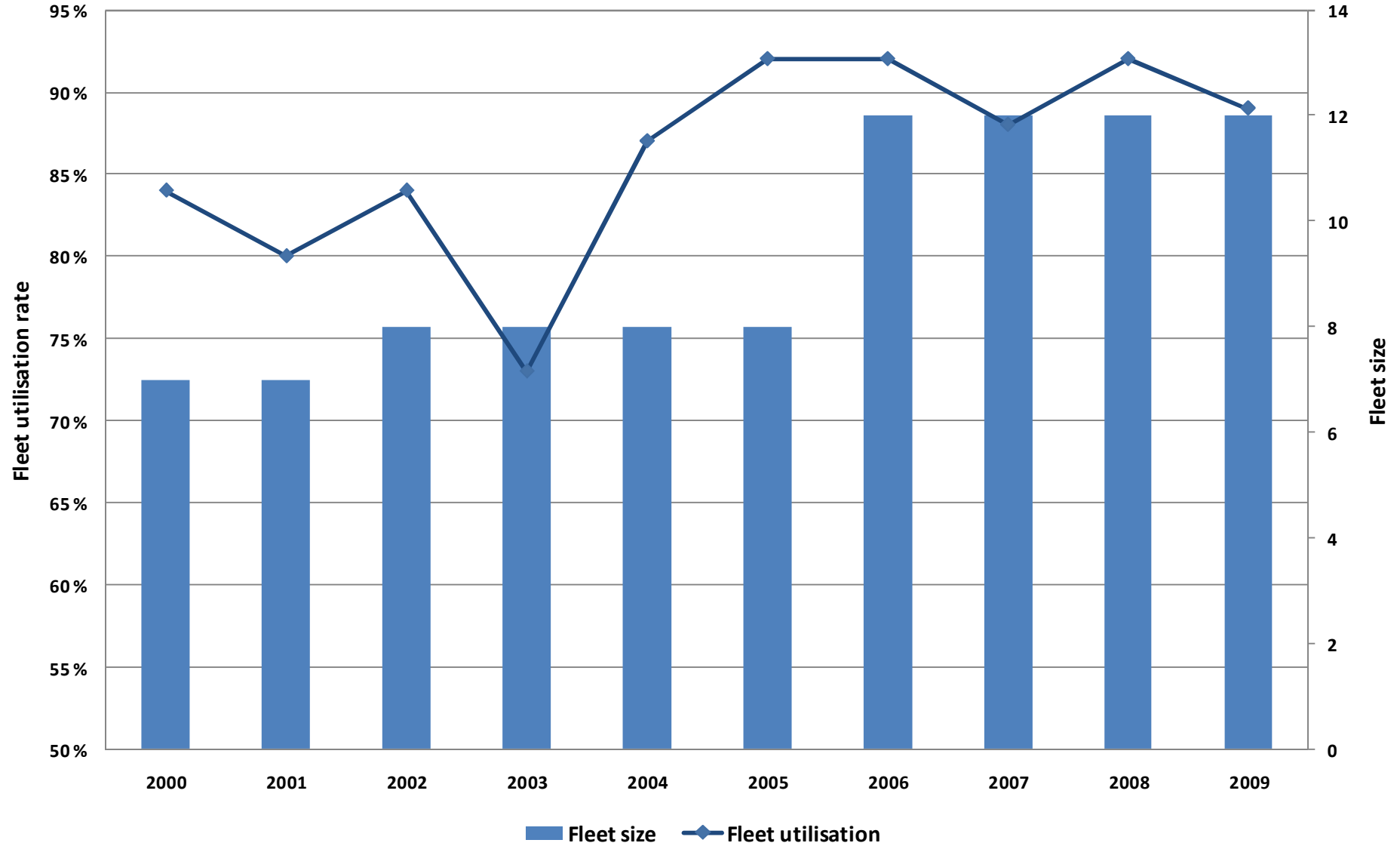
- § Eight-month bareboat contract for Safe Concordia in the GoM
- § Contract for Safe Astoria in the Philippines
  - § Recently the contract was extended to a 243-day contract with start-up early October



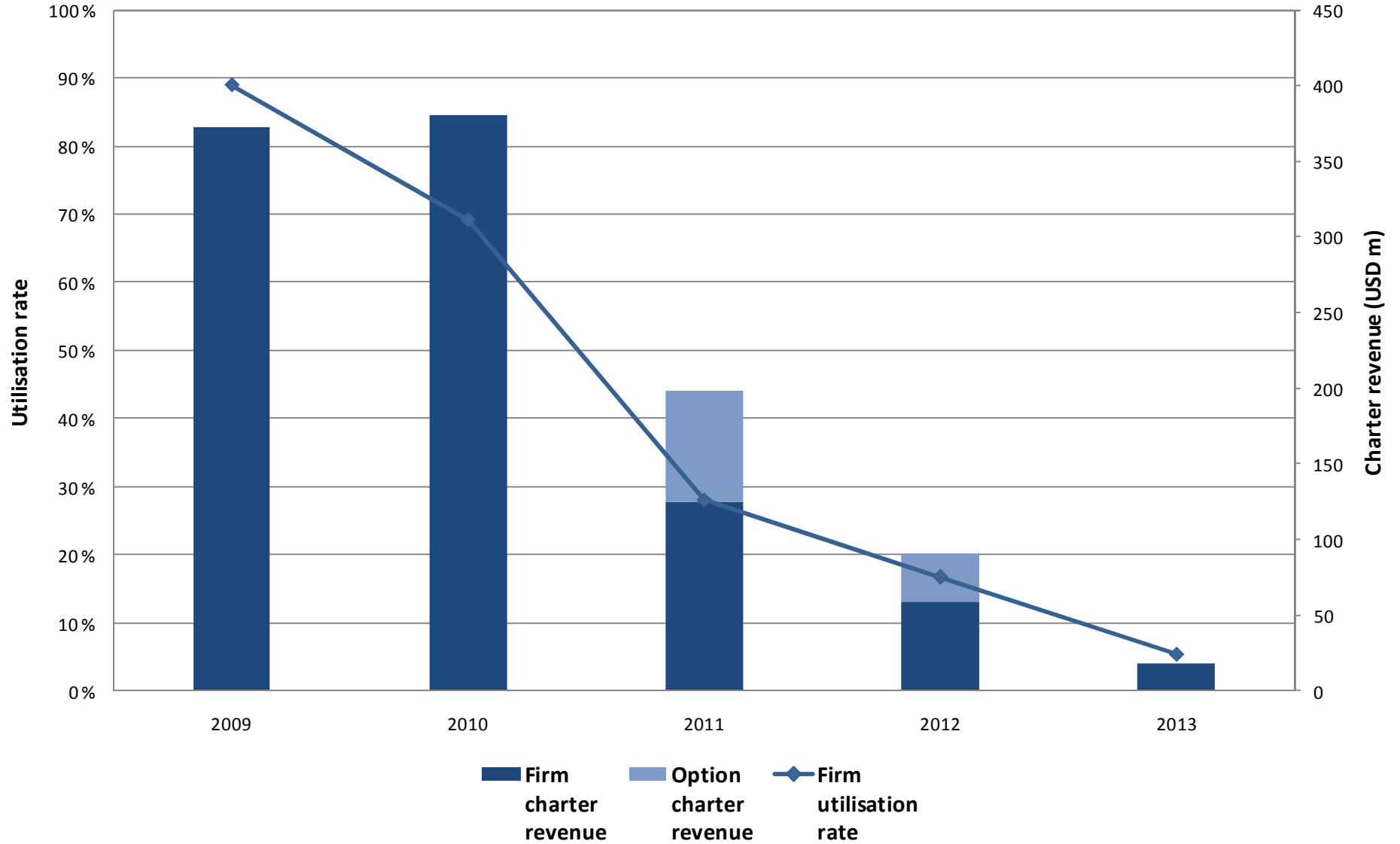
# Contract status



### Fleet size and utilisation (at end Q2 2009)



### Utilisation rate and charter revenue (at end Q2 2009)



# MSV Regalia refurbishment completed

- Refurbishment completed - modifications & life extension
- New and upgraded accommodation
- Received Acknowledgement of Compliance (AoC) from PSA for working offshore Norway
- 5 year SPS approved
- Improved fuel efficiency and 40 per cent reduction in NOx emissions through engine re-building





# MSV Regalia refurbishment completed

- § Started operation for BP at the Valhall field 12 July
- § Firm contract until January 2011 with six month option
- § Prosafe now owns and operates two out of four accommodation rigs with AoC for Norwegian North Sea operations



## Interim dividend approved

- § The Board resolved on 26 August 2009 to pay NOK 0.35 per share in dividend
- § Ex-dividend date 7 September, to be paid 23 September
- § In June 2009 NOK 0.30 was paid in dividend
- § Long-term dividend policy targeting 40-50% of net profit paid tri-annually the following year



# Summary

- § Good market outlook
- § Leading market position
- § Unique, versatile rig fleet
- § Robust financial position
- § Solid order backlog



**Leading position in a good accommodation market**

## § Attachments



# Income statement

| (Unaudited figures in USD million)             | Q2 09       | Q1 09        | Q2 08         | 1H 2009      | 1H 2008       | 2008          |
|--|-------------|--------------|---------------|--------------|---------------|---------------|
| Operating revenues                             | 85,9        | 81,6         | 125,9         | 167,5        | 230,9         | 491,1         |
| Operating expenses                             | (26,2)      | (31,3)       | (50,6)        | (57,5)       | (101,6)       | (210,1)       |
| <b>EBITDA</b>                                  | <b>59,7</b> | <b>50,3</b>  | <b>75,3</b>   | <b>110,0</b> | <b>129,3</b>  | <b>281,0</b>  |
| Depreciation                                   | (12,9)      | (12,8)       | (11,9)        | (25,7)       | (23,9)        | (48,8)        |
| <b>Operating profit</b>                        | <b>46,8</b> | <b>37,5</b>  | <b>63,4</b>   | <b>84,3</b>  | <b>105,4</b>  | <b>232,2</b>  |
| Interest income                                | 0,1         | 0,2          | 1,3           | 0,3          | 2,4           | 4,0           |
| Interest expenses                              | (11,8)      | (10,7)       | (13,4)        | (22,5)       | (31,7)        | (57,1)        |
| Other financial items                          | 16,3        | 1,6          | (2,6)         | 17,9         | (0,2)         | (23,7)        |
| <b>Net financial items</b>                     | <b>4,6</b>  | <b>(8,9)</b> | <b>(14,7)</b> | <b>(4,3)</b> | <b>(29,5)</b> | <b>(76,8)</b> |
| <b>Profit before taxes</b>                     | <b>51,4</b> | <b>28,6</b>  | <b>48,7</b>   | <b>80,0</b>  | <b>75,9</b>   | <b>155,4</b>  |
| Taxes  | (8,3)       | (2,3)        | (0,2)         | (10,6)       | (3,3)         | 9,4           |
| <b>Net profit from continuing operations</b>   | <b>43,1</b> | <b>26,3</b>  | <b>48,5</b>   | <b>69,4</b>  | <b>72,6</b>   | <b>164,8</b>  |
| <b>Net profit from discontinued operations</b> | <b>0,0</b>  | <b>0,0</b>   | <b>9,9</b>    | <b>0,0</b>   | <b>38,0</b>   | <b>38,0</b>   |
| <b>Net profit</b>                              | <b>43,1</b> | <b>26,3</b>  | <b>58,4</b>   | <b>69,4</b>  | <b>110,6</b>  | <b>202,8</b>  |
| <b>Earnings per share</b>                      | <b>0,19</b> | <b>0,12</b>  | <b>0,25</b>   | <b>0,31</b>  | <b>0,48</b>   | <b>0,88</b>   |
| <b>EPS from continuing operations</b>          | <b>0,19</b> | <b>0,12</b>  | <b>0,21</b>   | <b>0,31</b>  | <b>0,32</b>   | <b>0,72</b>   |

## Operating revenues – Offshore Support Services

| (USD million)                      | Q2 09       | Q1 09       | Q2 08        | 1H 2009      | 1H 2008      | 2008         |
|------------------------------------|-------------|-------------|--------------|--------------|--------------|--------------|
| Charter income                     | 83.0        | 76.0        | 98.6         | 159.0        | 172.4        | 388.0        |
| Mobilisation/demobilisation income | 0.0         | 1.1         | 0.7          | 1.1          | 13.4         | 17.2         |
| Other income                       | 2.8         | 4.6         | 27.2         | 7.4          | 38.6         | 79.5         |
| <b>Total</b>                       | <b>85.8</b> | <b>81.7</b> | <b>126.5</b> | <b>167.5</b> | <b>224.4</b> | <b>484.7</b> |

# Balance sheet

| (Unaudited figures in USD million)      | 30.06.09       | 31.03.09       | 31.12.08       | 30.06.08       |
|---|----------------|----------------|----------------|----------------|
| Goodwill                                | 226.7          | 226.7          | 226.7          | 226.7          |
| Rigs                                    | 916.3          | 884.1          | 828.4          | 760.7          |
| Other non-current assets                | 5.0            | 4.3            | 3.8            | 3.2            |
| <b>Total non-current assets</b>         | <b>1 148.0</b> | <b>1 115.1</b> | <b>1 058.9</b> | <b>990.6</b>   |
| Cash and deposits                       | 127.3          | 122.7          | 115.6          | 118.6          |
| Other current assets                    | 112.6          | 105.6          | 139.4          | 253.5          |
| <b>Total current assets</b>             | <b>239.9</b>   | <b>228.3</b>   | <b>255.0</b>   | <b>372.1</b>   |
| <b>Total assets</b>                     | <b>1 387.9</b> | <b>1 343.4</b> | <b>1 313.9</b> | <b>1 362.7</b> |
| Share capital                           | 63.9           | 63.9           | 63.9           | 63.9           |
| Other equity                            | 126.6          | 76.0           | 60.7           | 136.4          |
| <b>Total equity</b>                     | <b>190.5</b>   | <b>139.9</b>   | <b>124.6</b>   | <b>200.3</b>   |
| Interest-free long-term liabilities     | 107.8          | 117.1          | 107.9          | 110.2          |
| Interest-bearing long-term debt         | 870.0          | 920.0          | 958.7          | 820.9          |
| <b>Total long-term liabilities</b>      | <b>977.8</b>   | <b>1 037.1</b> | <b>1 066.6</b> | <b>931.1</b>   |
| Other interest-free current liabilities | 85.2           | 104.9          | 122.7          | 91.3           |
| Current portion of long-term debt       | 134.4          | 61.5           | 0.0            | 140.0          |
| <b>Total current liabilities</b>        | <b>219.6</b>   | <b>166.4</b>   | <b>122.7</b>   | <b>231.3</b>   |
| <b>Total equity and liabilities</b>     | <b>1 387.9</b> | <b>1 343.4</b> | <b>1 313.9</b> | <b>1 362.7</b> |

# Key figures

|   | Q2 09   | Q1 09   | Q2 08   | 1H 2009 | 1H 2008 | 2008    |
|---|---------|---------|---------|---------|---------|---------|
| Operating margin                          | 54.5 %  | 46.0 %  | 50.4 %  | 50.3 %  | 45.6 %  | 47.3 %  |
| Equity ratio                              | 13.7 %  | 10.4 %  | 14.7 %  | 13.7 %  | 14.7 %  | 9.5 %   |
| Return on equity                          | 104.4 % | 79.5 %  | 36.8 %  | 88.1 %  | 35.7 %  | 46.5 %  |
| Net interest bearing debt (USD million)   | 877.1   | 858.8   | 842.3   | 877.1   | 842.3   | 843.1   |
| Number of shares (1 000)                  | 229 937 | 229 937 | 229 937 | 229 937 | 229 937 | 229 937 |
| Average no. of outstanding shares (1 000) | 222 935 | 222 935 | 229 827 | 222 935 | 229 827 | 227 667 |
| USD/NOK exchange rate at end of period    | 6.38    | 6.68    | 5.08    | 6.38    | 5.08    | 7.00    |
| Share price (NOK)                         | 32.20   | 24.05   | 50.50   | 32.20   | 50.50   | 26.00   |
| Share price (USD)                         | 5.05    | 3.60    | 9.94    | 5.05    | 9.94    | 3.71    |
| Market capitalisation (NOK million)       | 7 404   | 5 530   | 11 612  | 7 404   | 11 612  | 5 978   |
| Market capitalisation (USD million)       | 1 160   | 828     | 2 286   | 1 160   | 2 286   | 854     |



# Shareholders

| <b>AS AT 17.08.2009</b>          | <b>No. of shares</b> | <b>Ownership</b> |
|----------------------------------|----------------------|------------------|
| Folketrygdfondet                 | 28 396 735           | 12.3 %           |
| Pareto                           | 8 411 487            | 3.7 %            |
| GMO                              | 8 314 338            | 3.6 %            |
| Brown Brothers Harriman          | 8 057 345            | 3.5 %            |
| Clearstream Banking (nom.)       | 7 309 231            | 3.2 %            |
| Prosafe SE                       | 7 001 705            | 3.0 %            |
| State Street Bank & Trust (nom.) | 5 817 592            | 2.5 %            |
| RBC Dexia (nom.)                 | 5 793 575            | 2.5 %            |
| BGL SA                           | 4 933 807            | 2.1 %            |
| State Street Bank & Trust (nom.) | 4 573 418            | 2.0 %            |
| <b>Total 10 largest</b>          | <b>88 609 233</b>    | <b>38.5 %</b>    |

Total no. of shares: 229 936 790

# Debt

## § Credit facility

§ Credit facility was initially drawn in May 2008 at USD 1.1 billion

§ Maturity of seven years

§ The applicable margin on the credit facility will vary in the range from 0.65% to 0.95% per annum depending on the leverage ratio. Currently credit margin 0.85% above USD LIBOR.

§ The availability under the credit facility will be reduced semi-annually with USD 70 million. In May 2009 the credit facility was reduced to USD 960 million.

§ As of end of June 2009, MUSD 890 is drawn on the credit facility, meaning that MUSD 70 was available as undrawn facilities as of end June.

§ NOK 411 mill bond loan – maturing March 2010

§ USD 50 mill bond loan – maturing March 2012

## Debt as of end Q2 2009

### § Total debt:

- § Credit facility: USD 890 mill (USD 820 mill. long-term, USD 70 mill. current)
- § Bond loan: USD 50 mill. (long-term)
- § Bond loan: NOK 411 mill. (current)

### § Long-term debt USD 870 mill.:

- § Drawn on credit facility: USD 820 mill.
- § Bond loan: USD 50 mill.

### § Current portion of long-term debt USD 134.4 mill.:

- § NOK 411 mill bond loan: USD 64.4 mill.
- § Drawn on credit facility: USD 70 mill.

# Financial covenants

- § Financial covenants on the credit facility:
  - § minimum cash of USD 65 million in the group
  - § maximum leverage ratio of 5 (4.5 starting from May 2010)
  - § minimum value adjusted equity ratio of 35%
  - § market value vessels/total commitments above 150%
  - § working capital (incl. unutilized credit lines with maturity in excess of 12 months) larger than zero
- § The only financial covenant on the bond loans is that adjusted shareholder equity on a consolidated basis in relation to the borrowers total consolidated liabilities shall be above 35%.
- § Prosafe has during Q2 2009 been in compliance with all financial covenants.

| Rig name                | Location                      | Client name                         | Type of contract | Firm contract               | Option | Dayrate  |
|-------------------------|-------------------------------|-------------------------------------|------------------|-----------------------------|--------|--|
| <b>Current contract</b> |                               |                                     |                  |                             |        |  |
| <b>MSV Regalia</b>      |                               |                                     |                  |                             |        |  |
|                         | Norwegian North Sea, Valhall  | BP                                  | Time charter     | Jul 09 - Jan 11             | Jul 11 | USD 220 000 - 231 000, option USD 242 000            |
|                         | Yard/mobilisation             |                                     |                  | Dec 08 - Jun 09             |        |  |
|                         | UK North Sea, MCP-01          | Aker Kværner                        | Time charter     | Feb 08 - Dec 08             |        | USD 210 000  |
|                         | West Africa, Girassol         | Total                               | Time charter     | Dec 05 - Oct 07             |        | USD 128 000 - 180 000                                |
| <b>Safe Astoria</b>     |                               |                                     |                  |                             |        |  |
|                         | Philippines, Malampaya        | Shell                               | Time charter     | Oct 09 - May 10             |        | USD 120 000  |
|                         | Kemaman yard, Malaysia        |                                     |                  | Sept 09                     |        | Convenience terminated 9 Feb 09, 85% of dayrate      |
|                         | Sakhalin Island, Russia       | SEIC                                | Time charter     | Dec 07 - Mar 09             |        | USD 120 000, standby during winter months USD 60 000 |
| <b>Safe Bristolia</b>   |                               |                                     |                  |                             |        |  |
|                         | UK North Sea, Buzzard         | Nexen                               | Time charter     | Apr 10 - Sep 10             |        | USD 325 000  |
|                         | GoM, Cantarell                | Interpetroleum Services (for Pemex) | Bareboat         | Mar 09 - Mar 10             |        | USD 80 000   |
|                         | UK North Sea                  | ConocoPhillips                      | Time charter     | Apr 08 - Sep 08             |        | USD 150 000<br>(+ mob and demob fee)                 |
| <b>Safe Scandinavia</b> |                               |                                     |                  |                             |        |  |
|                         | Norwegian North Sea, Snorre A | StatoilHydro                        | Time charter     | Apr 11 - Sep 11             |        | USD 242 000  |
|                         | Norwegian North Sea, Snorre A | StatoilHydro                        | Time charter     | May 10 - Oct 10             |        | USD 242 000  |
|                         | UK North Sea                  | Shell                               | Time charter     | Jul 09 - Sep 09 (65 days)   |        | USD 350 000  |
|                         | Yard/mobilisation             |                                     |                  | 6 - 7 weeks in June/July 09 |        |  |
|                         | Norwegian North Sea, Valhall  | BP                                  | Time charter     | Dec 08 - Jun 09             |        | USD 220 000  |
|                         | Yard                          |                                     |                  | 2 weeks in Dec 08           |        |  |
|                         | Norwegian North Sea, Sleipner | StatoilHydro                        | Time charter     | Mar 08 - Nov 08             |        | USD 160 000, from 1 - 26 Nov: USD 350 000            |
|                         | UK North Sea, Britannia       | ConocoPhillips                      | Time charter     | Oct 07 - Feb 08             |        | USD 185 000  |
|                         | Norwegian North Sea, Snorre A | StatoilHydro                        | Time charter     | Apr 07 - Sep 07             |        | USD 180 000  |
| <b>Safe Caledonia</b>   |                               |                                     |                  |                             |        |  |
|                         | UK North Sea, Dunbar Elgin    | Total                               | Time charter     | May 07 - Sep 10             |        | May 07 - Apr 09: USD 140 000                         |
|                         |                               |                                     |                  |                             |        | May 09 - Jun 10: USD 150 000                         |
|                         |                               |                                     |                  |                             |        | Jun 10 - Sep 10: USD 220 000                         |
|                         |                               |                                     |                  |                             |        | 1.5 mth yard stay in Q1 09                           |
|                         | UK North Sea, Buzzard         | Nexen                               | Time charter     | Jul 06 - Jan 07             |        |  |

| Rig name              | Location                    | Client name                         | Type of contract | Firm contract       | Option | Dayrate              |
|-----------------------|-----------------------------|-------------------------------------|------------------|---------------------|--------|----------------------|
| <b>Safe Concordia</b> |                             |                                     |                  |                     |        |                      |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | May 09 - Dec 09     |        | USD 75 000           |
|                       | US, Tahiti spar             | ChevronTexaco                       | Time charter     | Aug 08 - Jan 09     |        | USD 225 000          |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | May 06 - Jun 08     |        | USD 75 000           |
| <b>Jasminia</b>       |                             |                                     |                  |                     |        |                      |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Feb 09 - Dec 10     | Feb 13 | USD 48 000           |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Feb 08 - Feb 09     |        | USD 48 000           |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Oct 03 - Feb 08     |        | USD 21 000           |
| <b>Safe Hibernia</b>  |                             |                                     |                  |                     |        |                      |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | May 08 - May 11     |        | USD 53 000           |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | May 03 - May 08     |        | USD 22 000           |
| <b>Safe Lancia</b>    |                             |                                     |                  |                     |        |                      |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Oct 08 - Jan 10     |        | USD 75 000           |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Apr 03 - Oct 08     |        | USD 42 000           |
| <b>Safe Regency</b>   |                             |                                     |                  |                     |        |                      |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Sep 08 - Aug 13     |        | USD 75 000           |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Jul 03 - Aug 08     |        | USD 36 000           |
| <b>Safe Britannia</b> |                             |                                     |                  |                     |        |                      |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Oct 08 - Jan 13     |        | USD 85 000           |
|                       | GoM, Cantarell              | Interpetroleum Services (for Pemex) | Bareboat         | Oct 03 - Oct 08     |        | USD 44 000           |
| <b>Safe Esbjerg</b>   |                             |                                     |                  |                     |        |                      |
|                       | Denmark                     | Maersk                              | Time charter     | Jun 09 - Jun 11     | Jun 12 | Euro 63 000          |
|                       | Denmark                     | Maersk                              | Time charter     | Jun 05 - Jun 09     |        | Euro 45 000          |
| <b>Cost per day</b>   |                             | <b>Norwegian North Sea</b>          |                  | <b>UK North Sea</b> |        | <b>Other regions</b> |
|                       | Dynamically positioned rigs | 65 000 - 75 000                     |                  | 45 000 - 60 000     |        | 40 000 - 60 000      |
|                       | Anchored rigs               | 55 000 - 60 000                     |                  | 35 000 - 50 000     |        | 30 000 - 45 000      |

# Fleet overview



| Name                    | MSV Regalia            | Safe Scandinavia       | Safe Caledonia               |
|-------------------------|------------------------|------------------------|------------------------------|
| Geographical area       | Harsh environment, NCS | Harsh environment, NCS | Harsh environment            |
| Mooring system          | DP                     | 12 point chain winches | 10 point wire winches        |
| Station keeping         | NMD3                   | Moored                 | DP2 / TAMS                   |
| No of beds              | 300                    | 583                    | 495                          |
| Deck area               | 3,250 m <sup>2</sup>   | 400 m <sup>2</sup>     | 900 m <sup>2</sup>           |
| Payload                 | 1,000 – 2,000 t        | 1,000 t                | 700 t                        |
| <b>Current contract</b> |                        |                        |                              |
| Client                  | BP                     | Shell                  | Total                        |
| Field                   | Valhall, NCS           | Shearwater, UK NS      | Dunbar Elgin/Franklin, UK NS |
| Water depth             | 70m                    | 90m                    | 93m                          |
| Type of installation    | Steel platform         | Steel platform         | Jack-up                      |

# Fleet overview



|                         |                       |                           |                           |
|-------------------------|-----------------------|---------------------------|---------------------------|
| <b>Name</b>             | <b>Safe Astoria</b>   | <b>Safe Bristolia</b>     | <b>Safe Esbjerg</b>       |
| Geographical area       | Moderately harsh env. | Moderately harsh env.     | Harsh environment         |
| Mooring system          | 8 point wire winches  | 8 point wire winches      | 4 point wire winches      |
| Station keeping         | Moored                | Moored                    | Jack-up                   |
| No of beds              | 245                   | 587                       | 139                       |
| Deck area               | 620 m <sup>2</sup>    | 400 m <sup>2</sup>        | 750 m <sup>2</sup>        |
| Payload                 | 1,800 t               | 1,800 t                   | variable, max 725 t       |
| <b>Current contract</b> |                       |                           |                           |
| Client                  | Kemaman yard          | Interpetroleum Services   | Maersk                    |
| Field                   |                       | Cantarell, GoM            | Gorm, Denmark             |
| Water depth             |                       | 40-50m                    | 40-50m                    |
| Type of installation    |                       | Jacket structure platform | Jacket structure platform |



# Fleet overview



| Name                    | Safe Britannia            | Safe Lancia               | Safe Hibernia             |
|-------------------------|---------------------------|---------------------------|---------------------------|
| Geographical area       | Harsh env.                | Moderately harsh env.     | Harsh environment         |
| Mooring system          | 9 point wire winches      | 8 point chain winches     | 12 point wire winches     |
| Station keeping         | DP2 / TAMS                | DP2                       | Moored                    |
| No of beds              | 812                       | 600                       | 500                       |
| Deck area               | 1,300 m <sup>2</sup>      | 1,100 m <sup>2</sup>      | 750 m <sup>2</sup>        |
| Payload                 | 1,245 t (620 DP mode)     | 626 t                     | 1,000 t                   |
| <b>Current contract</b> |                           |                           |                           |
| Client                  | Interpetroleum Services   | Interpetroleum Services   | Interpetroleum Services   |
| Field                   | Cantarell, GoM            | Cantarell, GoM            | Cantarell, GoM            |
| Water depth             | 40-50m                    | 40-50m                    | 40-50m                    |
| Type of installation    | Jacket structure platform | Jacket structure platform | Jacket structure platform |

# Fleet overview



## Name

Geographical area

Mooring system

Station keeping

No of beds

Deck area

Payload

## Safe Regency

Harsh environment

8 point wire winches

DP2

771

800 m<sup>2</sup>

550 t

## Safe Concordia

Benign environment

4 point wire winches

DP2

390

1,300 m<sup>2</sup>

1,400 t

## Jasminia

Benign environment

8 point wire winches

Moored

535

690 m<sup>2</sup>

640 t

## Current contract

Client

Field

Water depth

Type of installation

Interpetroleum Services

Cantarell, GoM

40-50m

Jacket structure platform

Interpetroleum Services

Cantarell, GoM

40-50m

Jacket structure platform

Interpetroleum Services

Cantarell, GoM

40-50m

Jacket structure platform

# Financial calendar and IR contacts

## Financial calendar

### § 5 November 2009

Publication, presentation and web cast of Q3 2009 result

### § 18 February 2010

Publication, presentation and web cast of Q4 2009 result

## IR contacts

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