

Oslo, 8 August 2007

Second quarter 2007 results



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Agenda

- The quarter in brief
- Financial result for 2nd quarter 2007
- Business divisions: status, strategy and outlook
- Summary

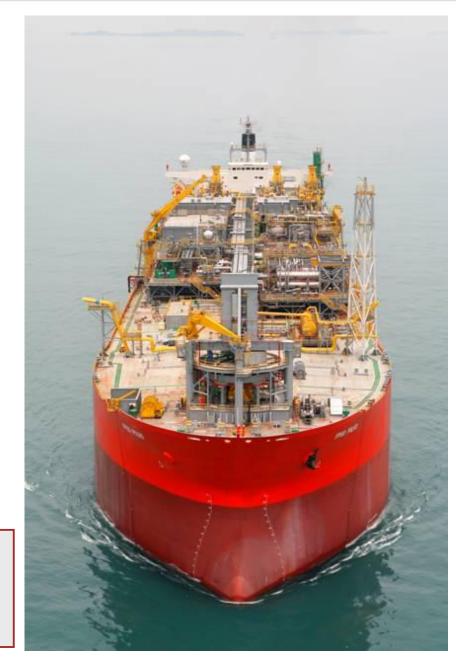




Q2 2007 in brief

- New contract awards
- Excellent operational results
- FPSO deliveries and conversion projects on schedule
- Solid financial results

Strongly positioned for delivering shareholder value and further growing the company





Income statement

(Unaudited figures in USD million)	Q2 07	Q1 07	Q2 06	H1 07	H1 06	2006
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Operating revenues	118.8	88.2	75.3	207.0	150.4	365.6
Operating expenses	(54.0)	(39.9)	(39.8)	(93.9)	(71.5)	(157.9)
EBITDA	64.8	48.3	35.5	113.1	78.9	207.7
Depreciation	(15.9)	(15.3)	(12.5)	(31.2)	(24.3)	(57.7)
EBIT	48.9	33.0	23.0	81.9	54.6	150.0
Interest income	1.6	1.9	1.3	3.5	2.7	8.5
Interest expenses	(13.8)	(12.3)	(5.4)	(26.1)	(10.5)	(32.1)
Other financial items	7.1	(1.9)	13.8	5.2	18.0	16.6
Net financial items	(5.1)	(12.3)	9.7	(17.4)	10.2	(7.0)
Profit before taxes	43.8	20.7	32.7	64.5	64.8	143.0
Taxes	2.4	(4.6)	(2.6)	(2.2)	(4.0)	(14.9)
Net profit	46.2	16.1	30.1	62.3	60.8	128.1
EPS, basic and diluted (USD) 1)	0.20	0.07	0.21	0.27	0.35	0.64



Balance sheet

(Unaudited figures in USD million)	30.06.07	31.03.07	31.12.06	30.06.06
Goodwill	355.0	355.0	355.0	348.7
Rigs	760.3	753.8	763.4	780.3
Ships	701.2	631.0	538.7	413.2
Other non-current assets	281.3	271.5	262.4	9.0
Total non-current assets	2 097.8	2 011.3	1 919.5	1 551.2
Cash and deposits	117.6	141.4	147.2	210.9
Other current assets	121.0	64.8	79.2	84.7
Total current assets	238.6	206.2	226.4	295.6
Total assets	2 336.4	2 217.5	2 145.9	1 846.8
Share capital	63.9	63.9	63.9	60.6
Other equity	1 045.9	1 045.5	1 025.8	923.5
Total equity	1 109.8	1 109.4	1 089.7	984.1
Interest-free long-term liabilities	91.6	104.0	101.7	132.2
Interest-bearing long-term debt	862.8	813.8	622.0	495.6
Total long-term liabilities	954.4	917.8	723.7	627.8
Dividends payable	0.0	0.0	147.0	0.0
Other interest-free current liabilities	166.4	158.1	168.6	184.9
Current interest-bearing debt	105.8	32.2	16.9	50.0
Total current liabilities	272.2	190.3	332.5	234.9
Total equity and liabilities	2 336.4	2 217.5	2 145.9	1 846.8

Offshore Support Services

(Unaudited figures in USD million)	Q2 07	Q1 07	Q2 06	H1 07	H1 06	2006
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Operating revenues	95.8	66.4	53.0	162.2	104.5	272.6
Operating expenses	(43.0)	(28.7)	(30.0)	(71.7)	(49.7)	(113.6)
EBITDA	52.8	37.7	23.0	90.5	54.8	159.0
Depreciation	(11.4)	(11.3)	(8.3)	(22.7)	(16.7)	(41.7)
EBIT	41.4	26.4	14.7	67.8	38.1	117.3

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Floating Production

(Unaudited figures in USD million)	Q2 07	Q1 07	Q2 06	H1 07	H1 06	2006
Operating revenues	22.9	21.7	22.2	44.6	45.6	92.6
Operating expenses	(8.1)	(8.5)	(9.0)	(16.6)	(19.6)	(39.1)
EBITDA	14.8	13.2	13.2	28.0	26.0	53.5
Depreciation	(4.4)	(3.9)	(4.1)	(8.3)	(7.4)	(15.7)
EBIT	10.4	9.3	9.1	19.7	18.6	37.8



Cash flow

(Unaudited figures in USD million)	Q2 07	Q1 07	Q2 06	H1 07	H1 06	2006
Operating activities	6.1	42.9	56.4	49.0	167.6	232.8
Investing activities	(102.4)	(107.1)	(717.1)	(209.5)	(874.3)	(1 207.4)
Financing activities	72.5	58.4	652.8	130.9	614.0	818.2
Net cash flow	(23.8)	(5.8)	(7.9)	(29.6)	(92.7)	(156.4)
Cash at beginning of period	141.4	147.2	218.8	147.2	303.6	303.6
Cash at end of period	117.6	141.4	210.9	117.6	210.9	147.2



Key figures

	Q2 07	Q1 07	Q2 06	H1 07	H1 06	2006
Operating margin	41.2 %	37.4 %	30.5 %	39.6 %	36.3 %	41.0 %
Equity ratio	47.5 %	50.0 %	53.3 %	47.5 %	53.3 %	50.8 %
Return on equity	16.7 %	8.2 %	16.6 %	11.3 %	17.1 %	16.8 %
Return on capital employed	10.0 %	10.0 %	8.2 %	8.6 %	9.6 %	11.6 %
Net interest bearing debt	851.0	704.6	334.7	851.0	334.7	491.7



Shareholders

AS AT 23.07.2007		No. of shares	Ownership
BW Group		55 932 990	24.3 %
UBS (nom.)		17 742 555	7.7 %
Folketrygdfondet		14 252 435	6.2 %
Brown Brothers Harrin	man	12 224 268	5.3 %
State Street Bank & 7	Trust (nom.)	7 423 566	3.2 %
GMO		5 183 785	2.3 %
JP Morgan Chase Ba	nk (nom.)	4 971 059	2.2 %
Pareto		3 783 250	1.6 %
Vital		3 311 171	1.4 %
Goldman Sachs (nom	ı.)	3 257 245	1.4 %
Total 10 largest sha	reholders	128 082 324	55.7 %
Total no. of shares:	229 936 790	Foreign holding:	78.8 %



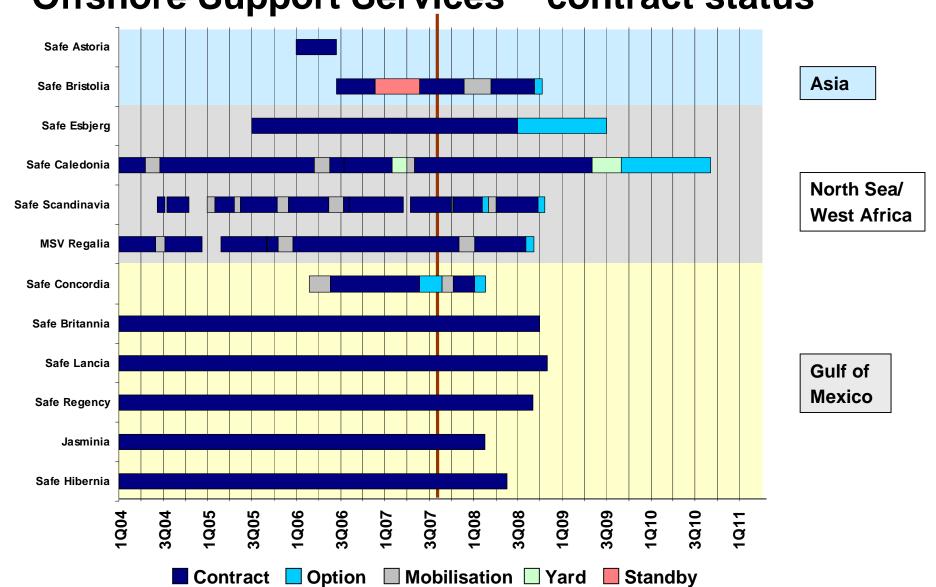
Offshore Support Services – status

- Six-month contract for Safe Bristolia on the UKCS
- Excellent operational performance and high uptime
- Number of new prospects continues to increase due to:
 - Increasing number of fields
 - Increased offshore maintenance requirements
 - Emerging decommissioning market





Offshore Support Services – contract status





Offshore Support Services – outlook

- Rig market looks increasingly strong in a long term perspective
- Increasing dayrates going forward
 - Available rigs will benefit from the increasing dayrates
- Renewal of the current Mexico contracts



Safe Scandinavia

 High likelihood of higher dayrates and increased earnings in 2008

Strong market position and good assets provide attractive basis for future contracts



Floating Production – status

- Strong underlying performance and high uptime
- Two-year contract extension of FSO Endeavor
- 7 + 8 yr FPSO contract for Apache in Australia
- FPSO Polvo and FPSO Umuroa arrived in field according to schedule
- Ongoing three conversion projects are progressing according to plan
- Project management system developed over the last two years has been implemented



FPSO Polvo arriving in Rio



Floating Production – status (cont)

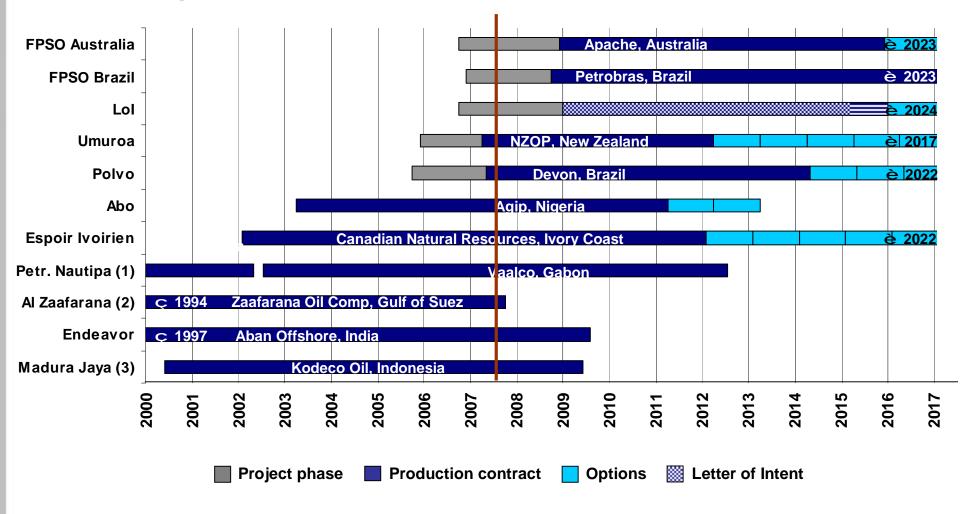
- Strong competitive edge based on
 - Unique patented in-house technology
 - Solid project management experience
 - Excellent operational track-record
- Engineering department expects a high number of variation orders
 - Increased earnings
 - Improved rate of return
 - Possibility for a longer life at the field

Fortifying our position as one of the leading players in the FPSO business





Floating Production - contract status



- (1) 50% ownership: 5- year term, cancellable from September 2011; (2) Management contract;
- (3) 50% ownership



Status conversion projects:

FPSO Cidade de São Mateus for Petrobras, FPSO for

undisclosed client (LOI), FPSO for Apache

Engineering progressing according to plan

- Long lead items have been ordered
- Target arrival in field: Q4 2008
- Target first oil: early 2009



M/T Kudam



Floating Production – outlook

- Continued high level of bidding activity
- Well positioned in high growth markets
- Ambition and capacity to commence:
 - One additional FPSO conversion later this year
 - One additional project within 12 months



FPSO Umuroa

Strong foundation for continued growth



Summary and outlook

- Strong market positions and international presence
- Rig market continues to improve and looks increasingly strong in a long term perspective
- FPSO growth continues at high pace in tight market.

Strongly positioned for delivering shareholder value and further growing the company

