

Presentation of 1st quarter 2005 Oslo, 27 April 2005



Agenda

- § The quarter in brief
- § Financial result for 1st quarter 2005
- § Business divisions status, strategy and outlook
- § Summary





Q1 2005 in brief - financial

- § Strong financial performance
- § New contracts enhancing contract utilisation of the rig fleet to 85% in 2005
- § Contracts for FPSO Petróleo Nautipa and FSO Madura Jaya extended with five years
- § Negative effects of IFRS of approx. 0.7 MUSD

Strong financial performance and continuous high future rig utilisation





Q1 2005 in brief - operational

Floating Production:

- § Strong underlying performance high uptime
- § Upgrade projects on time and within budget

Offshore Support Services:

§ Strong underlying performance

Drilling Services:

- § Rubicon in operation since mid-March with high uptime and good performance
- § Negative impact from repair of drilling equipment



Overall good operating performance and solid contract coverage



Profit and loss account

(Unaudited figures in USD million)	Q1 05	Q4 04	Q1 04	2004
Operating revenues	106.8	105.9	107.3	470.3
Operating expenses	(71.3)	(71.4)	(70.3)	(315.7)
Operating profit before depreciation	35.5	34.5	37.0	154.6
Depreciation	(15.9)	(16.3)	(15.5)	(63.4)
Operating profit	19.6	18.2	21.5	91.2
Interest income	0.8	0.6	0.4	1.9
Interest expenses	(3.8)	(4.7)	(4.5)	(18.1)
Other financial items	1.9	5.8	(1.4)	1.4
Net financial items	(1.1)	1.7	(5.5)	(14.8)
Profit before taxes	18.5	19.9	16.0	76.4
Taxes	(3.8)	(1.6)	(2.0)	(6.2)
Net profit	14.7	18.3	14.0	70.2
EPS (USD)	0.43	0.54	0.41	2.06
EPS fully diluted (USD)	0.43	0.54	0.41	2.06





(Unaudited figures in USD million)		DRILLING SERVICES			
	Q1 05	Q4 04	Q1 04	2004	
Operating revenues Operating expenses Operating profit before depreciation Depreciation Operating profit	41.9 (37.7) 4.2 (3.5) 0.7	` 4.1 ´	4.7	212.7 (193.6) 19.1 (12.4) 6.7	
Total assets Employees	121.3 868	148.3 871	125.4 1 359	148.3 871	





Floating Production

(Unaudited figures in USD million)		FLOATING PRODUCTION			
,	Q1 05	Q4 04	Q1 04	2004	
Operating revenues Operating expenses Operating profit before depreciation Depreciation Operating profit	26.7 (13.1) 13.6 (4.4) 9.2	13.9	22.0 (9.4) 12.6 (5.2) 7.4	89.3 (37.5) 51.8 (19.9) 31.9	
Total assets Employees	381.9 469	372.7 459	380.4 472	372.7 459	





Offshore Support Services

(Unaudited figures in USD million)	OFF	OFFSHORE SUPPORT SERVICES			
	Q1 05	Q4 04	Q1 04	2004	
Operating revenues Operating expenses Operating profit before depreciation Depreciation Operating profit	38.5 (20.1) 18.4 (7.8) 10.6	`17.6 [°]	20.4	168.8 (81.7) 87.1 (30.6) 56.5	
Total assets Employees	431.9 121	427.5 119	424.0 115	427.5 119	





Balance sheet

(Unaudited figures in USD million)	31.03.05	01.01.05	31.03.04
Goodwill	128.9	128.9	128.9
Rigs	394.0	397.5	405.2
Ships	183.3	187.6	201.4
Other fixed assets	40.8	45.8	35.0
Total fixed assets	747.0	759.8	770.5
Other current assets	93.1	101.9	79.7
Cash and deposits	146.1	121.6	107.5
Total current assets	239.2	223.5	187.2
Total assets	986.2	983.3	957.7
Share capital	44.7	44.7	44.7
Other equity	419.7	405.8	392.3
Total equity	464.4	450.5	437.0
Interest-free long-term liabilities	31.1	35.9	30.3
Interest-bearing long-term liabilities	385.9	392.8	408.7
Total long-term liabilities	417.0	428.7	439.0
Interest-free current liabilities	85.2	86.7	78.3
Interest-bearing current liabilities	19.6	17.4	3.4
Total current liabilities	104.8	104.1	81.7
Total equity and liabilities	986.2	983.3	957.7



Cash flow

(Unaudited figures in USD million)	Q1 05	Q4 04	Q1 04	2004
Net cash flow from operating activities	29.7	62.5	17.8	131.7
Net cash flow from investing activities	(4.9)	(9.6)	7.1	(26.7)
Net cash flow from financing activities	(0.3)	(55.1)	(18.6)	(84.7)
Net change in cash and deposits	24.5	(2.2)	6.3	20.2
Cash and deposits at 01.01	121.6	123.8	101.2	101.2
Cash and deposits at 31.12	146.1	121.6	107.5	121.4



Key figures

	Q1 05	Q4 04	Q1 04	2004
				_
Operating margin	18.4 %	17.2 %	20.0 %	19.4 %
Equity ratio	47.1 %	45.8 %	45.6 %	45.8 %
Return on equity	12.9 %	16.1 %	25.6 %	16.1 %
Return on capital employed	9.6 %	8.9 %	20.7 %	10.9 %
Net interest bearing debt (USD million)	259.4	288.6	304.6	288.6





Shareholders at 20 April 2005

		No. of shares	Ownership
GMO		3 020 293	8.86 %
Brown Brothers Ha	arriman	2 653 050	7.79 %
Skandinaviska En	skilda Banken	1 907 255	5.60 %
Svenska Handelsk	oanken (nom.)	1 533 080	4.50 %
Odin		1 085 328	3.19 %
State Street Bank	& Trust (nom.)	1 298 158	3.81 %
JP Morgan Chase	Bank (nom.)	1 165 417	3.42 %
JP Morgan Chase	Bank	1 371 632	4.03 %
Storebrand		886 439	2.60 %
Folketrygdfondet		860 900	2.53 %
Total 10 largest s	hareholders	15 781 552	46.32 %
No. of shares:	34 071 886	Foreign ownership:	62.10 %

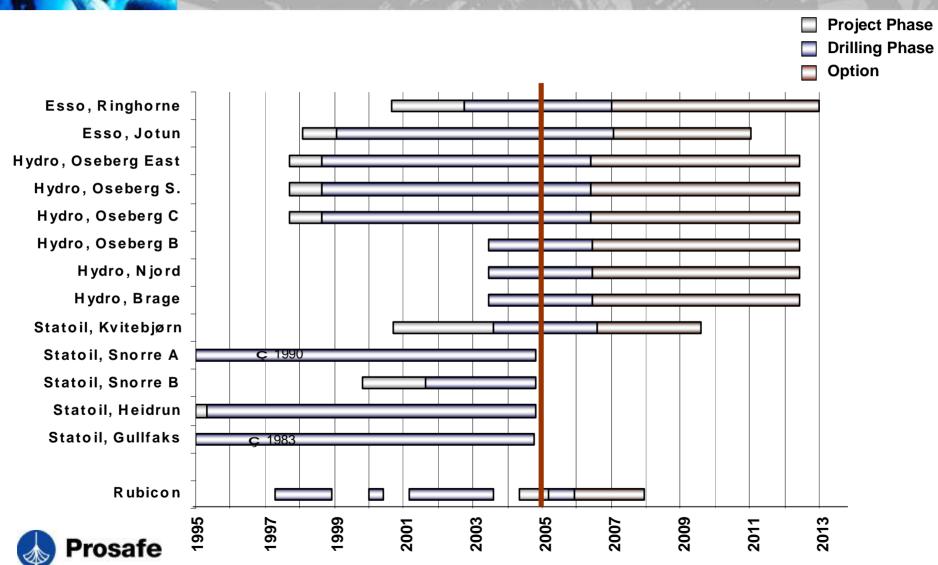


- § Net profit for 2004 is USD 70.2 million as per IFRS, vs. reported net profit under NGAAP of USD 65.6 million. Main reasons for difference of USD 4.6 million:
 - u no goodwill amortisation under IFRS
 - ú higher pension and maintenance costs under IFRS
- § Book equity as at 31.12.2004 is USD 448.6 million as per the IFRS balance sheet, which is USD 14.7 million over the NGAAP equivalent.
 - **ú** proposed dividends
 - **ú** goodwill
 - **ú** pension liabilities





Drilling Services - contract status





Drilling Services – strategy and outlook

- § Focus on safe and cost efficient operations
- § Focus on continuous operations for Rubicon
- § Management of Rig2000
- § Focusing on growing volume from Rental, T&P and other EOR services where margins are attractive
- § Underlying trends are attractive for a drilling company with the right strategy and service mix

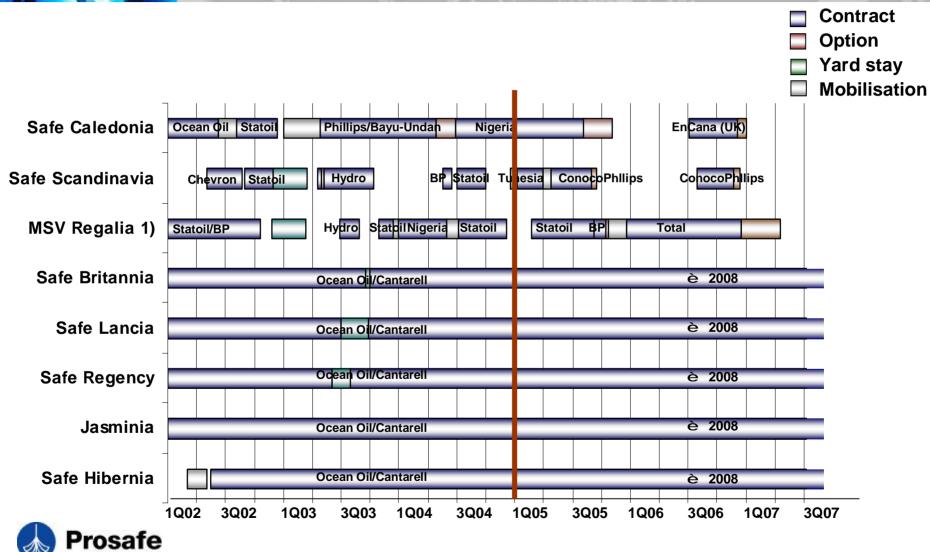


EOR driven spending => providing attractive prospects





Offshore Support Services - contract status



1) Start-up for Total at Girassol will be between 1 Nov and 31 Dec 2005. The start-up window will be narrowed down to 1 month no later than 6 months prior to start up.



Market status



- § Market is improving new regions and high activity:
 - North Sea: LT stable to growing
 - West Africa: emerging market
 - Mexico: LT stable to growing
 - Brazil, SE Asia: emerging markets
- § Contracts awarded already for 2006/2007
- § More DP work, also against FPSOs

Attractive level of spending and limited supply provide attractive basis for further contracts





Offshore Support Services – strategy and outlook

Strategic focus:

§ Maintain the largest and most versatile fleet of high-end accommodation and service rigs globally



Short-term focus - swing factors 2005:

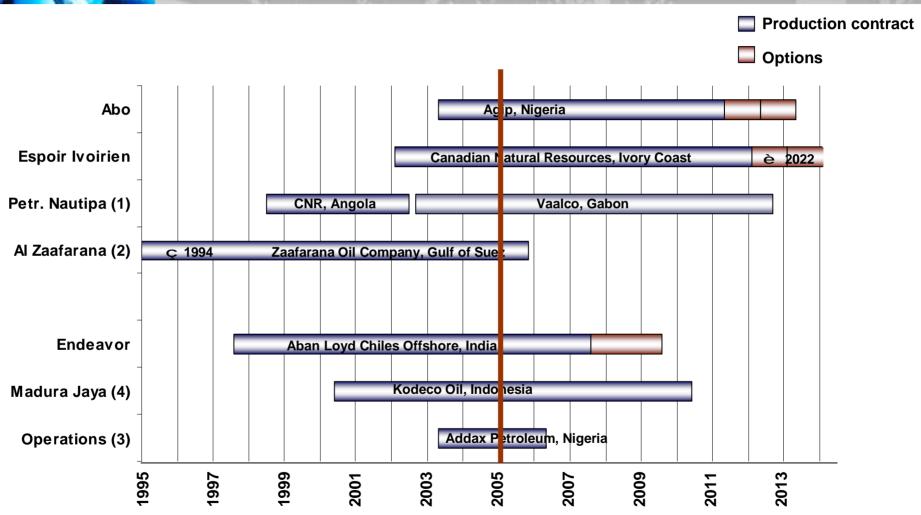
§ Ensure work for Safe Scandinavia in Q4 2005



Long-term prospects are attractive based on internationalisation, more demand drivers and Prosafe's strong position



Floating Production - contract status





- (1) 50% ownership: 5- year term, cancellable from September 2011; (2) Management contract;
- (3) Production and maintenance of the fixed installations at the OML123 field; (4) 50% ownership



Floating Production – status

- § Good operational performance and high uptime
- § Upgrade of Espoir Ivoirien ongoing – on time and within budget
 - **ú** Positive effects expected in 2005
- § Anticipate number of expected FPSO contract awards to increase through 2005
- § Low cost base secures good profitability between conversion projects



Solid performance





Floating Production – strategy and outlook

- § Position the company as one of the leading suppliers and operators of high quality FPSOs in the world
- § Strengthen competitive edge based on low cost base and application engineering
- § Focus on West Africa, Southeast Asia and Brazil
- § Committed to winning a contract in 2005





Outlook - summary

- § Oil price and increased spending and rates provide positive indications for activity going forward
- § Financial performance is set to be strong based on current order backlog
 - Swing factors are mainly Safe Scandinavia and timing of new FPSO contract
- § Strong cash-flow generation
- § Solid market positions
- § Clear strategy direction



Strong financial performance targeted in combination with solidity, direct return to shareholders and attractive growth prospects